

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-003-20018
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LH-3057

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Lease Name or Unit Agreement Name STATE _____	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator HUNT OIL COMPANY		8. Well No. 1-16
3. Address of Operator P.O. Box 720420, Norman, Oklahoma 73070		9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>P</u> : <u>1090</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>3S</u> Range <u>13W</u> NMPM Catron County		

10. Date Spudded 10/6/89	11. Date T.D. Reached 11/7/89	12. Date Compl. (Ready to Prod.) 11/9/89 P&A	13. Elevations (DF & RKB, RT, GR, etc.) 7573' GR	14. Elev. Casinghead 7573'
15. Total Depth 6890'	16. Plug Back T.D. 1825'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools 0-6890'	Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name None				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Induction, Neutron, Sonic, Dipmeter				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	dry hole digger	Redimix	None
13-3/8"	54.5	454'	17-1/2"	475 sxs	None
9-5/8"	36, 40	4563'	12-1/4"	500 sxs	None

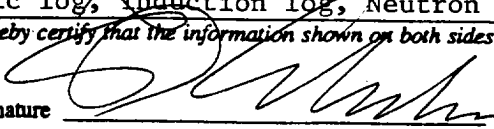
24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				None		

26. Perforation record (interval, size, and number) None	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	None

28. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) None	Test Witnessed By
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30. List Attachments Sonic log, Induction log, Neutron log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature 	Printed Name <u>C.D. Williams</u> Title <u>District Supt.</u> Date <u>11/28/89</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105. -

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 3880'	T. Simpson _____
T. Glorieta 4280'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo 5774'	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota 3599'	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle 3677'	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1300	1300	Sandstone	DST #1	San Andres	3902-3986'	IH 1815,
1300	3292	1992	Conglomerate			IF 1026-1259, ICI 1289, FF 1265--	
3292	3599	307	Shale & Siltstone			1291, FCI 1291, FH 1815, Rec 1848' FW	
3599	3677	78	Sandstone			930' mud, no oil or gas.	
3677	3880	203	Shale & Siltstone				
3880	4280	400	Limestone & Dolomite				
4280	4532	252	Sandstone	DST #2	Yeso	4561-4843'	IH 2110, IF 82-148,
4532	5774	1242	Dolomite			ICI 1493, FF 172-604, FCI 1494,	
5774	6321	547	Shale & Siltstone			FH 2094, Rec 1196' mud.	
6321	6829	508	Pre-Cambrian Quartzite				
6829	6890	61	Pre-Cambrian Meta-Rhyolite				