

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Claude Buckleberry Address 5032 Timberwolf Dr., El Paso, Texas.
Lessor or Tract Federal Field Wildcat State New Mexico
Well No. 1 Sec. 11 T. 2-N R. 16-W Meridian N.M.P.M. County Catron
Location 330 ft. SW of N Line and 330 ft. SW of R Line of Sec. 11 Elevation 7106

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] C. Deason Neal, Agent in Farmington, N.M.
 Title _____
 Date January 21, 1956

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 17**, 19**56** Finished drilling **December 25**, 19**56**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from ~~None~~ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	107-53	50	Balliburton	Mostly water	
Plugged and abandoned: 20 sacks at 3550-3400; 50 sacks at 2750-2600; 30 sacks at 2200-2100; 30 sacks at 1700-1600. 50 sacks at 1200-1050. Total 210 sacks of cement.					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5,62 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

DATES	
Plugged and abandoned	December 25, 1956
Put to producing	December 25, 1956

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

~~NAME~~ San Juan Drilling Co., Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
	900' 2850' 5642'		Spudded in Minnesos Shale Top of Dakota Top of Permian TD-900' in Basement
The above information is the only reliable information we have on formations. A complete set of samples were sent to the School of Mines to determine the correct formations.			
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