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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name Santa Fe A
3. Address of Operator Box 1919 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>5N</u> RANGE <u>7W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 7089' GR	12. County Cibola

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

SUBSEQUENT REPORT OF:	
REMEDIAL WORK	☐
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOBS	☐
OTHER	☐
ALTERING CASING	☐
PLUG AND ABANDONMENT	☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- OTD 5344'. This well was plugged and abandoned in the following manner:
1. MIRU Completion Unit. POOH with tubing. Set a CIBP @ 3600'. POOH.
 2. RIH with tubing and packer. Ran swab. Swabbed 0 Oil & 240 BW in 10 hours. POOH.
 3. RIH with EZ drill retainer & tubing. Pressured annulus to 1000# for 30 mins.-ok.
 4. Cemented behind pipe with 650 sacks Class C cement through holes @ 3529'. POOH. Ran TS. TOC @ 1910'.
 5. RU reverse unit. RIH with bit, casing scraper, DC's and tubing. Drilled cement 3470'-3475'. Drilled CIBP 3475-3477'. Drilled cement 3477-3529'. Washed down to 3600'. Press. squeeze job to 1000 psig 5 mins.-ok. CHC. POOH.
 6. RIH with tubing and packer. Set packer @ 3475'. Swabbed 0 oil, 0 gas and 25 BW.
 7. Unseated packer and reversed out. No show of oil or gas. POOH.
 8. RU cementers and set CIBP @ 3490'. Dumped 2 sacks cement on top of plug. RD.
 9. RIH with packer & tubing. Set @ 3410'. RU swab. Swabbed 0 oil, 0 gas and 18 BW. POOH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE REGION OPERATION MANAGER PROD. DATE 2-17-83
APPROVED BY Carl Ulvog TITLE DISTRICT SUPERVISOR DATE 6/14/83
CONDITIONS OF APPROVAL, IF ANY:

(OVER)

10. RU WL. Set a CIBP @ 3400'. Dumped 2 sacks cement on top of plug. RD. WL.
11. RIH with packer and tubing. Set packer @ 2160'. Swabbed 0 oil + 47 BW. POOH.
12. RU WL. Set a CIBP @ 2190'. Dumped 2 sacks cement on top of plug.
Ran free point, CO casing @ 1310'! Spotted a 35 sack Class C cement plug
from 380-270', LD tubing. Spotted a 10 sack Class C cement plug from 0-25'.
COWH and welded on plate.
13. Installed a dry hole marker to indicate a plugged and abandoned location.

Mr. Carl Ulvog gave verbal approval to this plugging procedure.