

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG-2744

1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	N/A
8. Farm or Lease Name	State

3. Name of Operator	Texas Cement Inc - Slaters
4. Address of Operator	P.O. Box 680413 Houston TX 77268-0913
5. Location of Well	

9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat

UNIT LETTER	G	LOCATED	1650	FEET FROM THE	N	LINE AND	2310	FEET FROM
THE	E	LINE OF SEC.	30	TWP.	11	RGE.	9W	NMPN

12. County	Cibola
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15. Date Spudded	23 Dec 84	16. Date T.D. Reached	10 Dec 84	17. Date Compl. (Ready to Prod.)	PTA Apr 1984	18. Elevations (DF, RKB, RT, GR, etc.)	DF 7504
19. Total Depth	2953	21. Plug Back T.D.	2953	22. If Multiple Compl., How Many	N/A	23. Intervals Drilled By	Rotary Tools Cable Tools

15. Elev. Casinthead	7501
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24. Producing Intervals, of this completion - Top, Bottom, Name	N/A
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25. Was Directional Survey Made	NO
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26. Type Electric and Other Logs Run	Tool Joint & SPL Electric Density Comp. Neutron
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27. Was Well Cased	NO
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19. CASING RECORD (Recess all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 7/8	18.2	290'	12 1/4		
4 1/2	10.5	2918	6 1/4	45 SKS 2918-2500	
				225 SKS 1800-300	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET

31. Perforation Record (Interval, size and number)	
2904-2917	- 40 1390-1400 - 10
2917-2928	- 10 1206-1211
2928-2938	- 10
2938-2948	- 10

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2900-2910	1500 GAL. HCL

33. PRODUCTION

33a. First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
33b. Date of Test	Hours Tested	Choke Size
33c. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
33d. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By	

33e. List of Attachments	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE

