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| LAND OFFICE            |                                     |
| OPERATOR               |                                     |

API # 30-006-20007

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.  
N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|  |  |  |   |
|--|--|--|---|
| 1a. Type of Work   |  | 7. Unit Agreement Name                           |   |
| b. Type of Well<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/><br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/><br>SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  | N/A  |   |
| 2. Name of Operator<br>Austra-Tex Oil Company  |  | 8. Farm or Lease Name<br>Exxon Mineral Fee       |   |
| 3. Address of Operator<br>909 N.E. Loop 410, Suite 600, San Antonio, Texas 78209   |  | 9. Well No.<br>1                                 |   |
| 4. Location of Well<br>UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE<br>AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>12N</u> RGE. <u>4W</u> NMPM  |  | 10. Field and Pool, or Wildcat<br>Wildcat        |   |
|  |  | 12. County<br>Cibola                             |   |
|  |  | 19. Proposed Depth<br>7000'                      | 19A. Formation<br>Pennsylvanian                 |
|  |  | 20. Rotary or C.T.<br>Rotary                     |   |
| 21. Elevations (Show whether DF, RT, etc.)<br>6645 Gr.   | 21A. Kind & Status Plug. Bond<br>Cash Bond | 21B. Drilling Contractor<br>Aztec Well Servicing | 22. Approx. Date Work will start<br>May 1, 1987 |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12-1/4"      | 9-5/8"         | 36#             | 600'          | 325             | Surface  |
| 7-7/8"       | 5-1/2"         | 15.5#           | 7000'         | 1,135           | Surface  |

See Attached Drilling and Completion Prognosis  
See Attached Proposed Casing and Cement Program  
See Attached Blowout Preventer Program

512-821-6194  
Marshall Watson

APPROVAL VALID FOR 90 DAYS  
PERMIT EXPIRES 8-9-87  
UNLESS DRILLING UNDERWAY

COLLECT AND SACK SAMPLES FOR  
NEW MEXICO BUREAU OF MINES, SOCORRO  
AT AT LEAST TEN FOOT INTERVALS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Marshall Watson Title Chief Engineer Date March 16, 1987

(This space for State Use)  
APPROVED BY Ray E. Johnson TITLE DISTRICT SUPERVISOR DATE 5/8/87

CONDITIONS OF APPROVAL, IF ANY:  
OIL CONSERVATION COMMISSION TO BE NOTIFIED  
WITHIN 24 HOURS OF BEGINNING OPERATIONS  
To witness casing and/or P&A operations