

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	☒	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

March 22, 1955

(Date)

Denver, Colorado

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company

(Company or Operator)

St. Louis Rocky Mountain

(Lease)

Carmack Drilling Company

(Contractor)

Well No. 5 in the NW 1/4 SW 1/4 of Sec. 16

T. 29N, R. 22E, NMPM, Wildecat

Pool, Colfax County

County.

The Dates of this work were as follows: March 21, 1955

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 2890'. Top of Dakota Sand 2618'. Core #1, 2679-2709', rec. 27'. DST #1, (Upper Dakota) 2669-2709', tool open 120 min. SI 30 min., rec. 125' mud, 360' gas cut water, FP 290#, SIP 880#. Core #2, 2709-50', rec. 41'. DST #2, 2700-20', tool open 120 min. SI 30 min, rec. 240' water cut mud, FP 0#, SIP 120#. Ran Schlumberger. DST #3, 2650-68', tool open 120 minutes, SI 30 min., rec. 20' water cut mud, FP 50#, SIP 880#. DST #4, 2609-44', tool open 60 min. SI 15 min., rec. 90' water cut mud, FP & SIP 0#.

Well was plugged in the following manner: Set 50 sack cement plug from 2590-2760', through the Dakota formation. Set 10 sack cement plug at bottom of surface casing. Set 10 sack cement plug in top of surface casing, with marker. Rig released 3-21-55.

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position _____

Representing _____

Address _____

Oil & Gas Inspector Dist. #4 3/25/55

(Title)

(Date)

NMOCC(3) HDR