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Well File *3321*

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-103)
(Revised 7/1/63)

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the person on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	X
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Springer, N. M.
(Place)

June 22, 1965
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the LaRoe No. 1 well
Willard C. Franks LAROE Well No. 1 in F (Unit)
(Company or Operator) Lease
SE 1/4 NW 1/4 of Sec. 19, T. 27 N, R. 22 E, NMPM, Wildcat Pool
(40-acre Subdivision)
Colfax County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We moved rig on location June 8, 1965 to clear well of drilling mud. The driller lost a bailer in the well which was recovered after three days and the well was cleared of mud to a depth of 1500' when the stormy weather set in and stopped operations because of bridge and road washouts. But we are attempting to resume work today for the purpose of clearing the remaining mud from the bore and drilling into the main body of the Dakota sandstone. As the deadline for finishing this work or plugging the hole is July 1st, 1965 I would appreciate having your plugging instructions that this work may be done without delay. If the cable tools can't do this work I will not have time to move a rotary rig on location by the deadline. However, in this event I trust that I shall not be denied the privilege of bringing a rotary rig in and re-opening the well at an early date. I think there will be a well there.

Approved October 24, 1966
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By [Signature]
Title Oil & Gas Inspector
Nista IV

Willard C. Franks
Company or Operator
By Michael B. Franks
Position Operator
Send Communications regarding well to:

Name Willard C. Franks
Address Springer, N. M.

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Willard C. Franks				Address Box 144, Briggsdale, Colorado			
Lease LaRoe	Well No. 1	Unit Letter F	Section 19	Township 27 N	Range 22 E NMPM		
Date Work Performed 11 - 16 -65	Pool Wildcat			County Colfax			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

100 sack of cement 1483'

10 " " " 30'

W. L. Wade	Engineer	Dowell
Witnessed by Robert Rupp	Position Driller	Company James Drilling Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>Willard C. Franks</i>
Title <i>Oil & Gas Inspector Dist. II</i>	Position <i>Operator</i>
Date <i>10/24/66</i>	Company



DOWELL DIVISION OF THE DOW CHEMICAL COMPANY

CUSTOMER

SERVICE AND

INVOICE NUMBER 3-02-0537Please indicate on all remittances
and send to: 1579 East 21 Street

Tulsa 14, Oklahoma

SERVICE ORDER
RECEIPT AND INVOICE

TERMS: Net 30. Add legal interest thereafter.

DATE	CUSTOMER ORDER NO.	SHIPPED VIA	SERVICE FROM DOWELL STATION AT	
WELL NAME AND NUMBER	LOCATION AND POOL	FRACTURING LICENSE FEE STATEMENT: Must be signed ONLY if the fracturing license fee does not apply because the fracturing fluid used in this treatment was either: 1 - Unthickened water or acid. 2 - Crude oil produced from the same formation in the same field as the well being treated.		
COUNTY AND STATE	TYPE OF SERVICE	EXEMPT-GAL		
CUSTOMER'S NAME	CUSTOMER BY			
ADDRESS	AUTHORIZED AGENT			
CITY AND STATE	SERVICE ORDER			
IMPORTANT: SEE OTHER SIDE FOR TERMS & CONDITIONS				
I have read, understood and agreed to the terms and conditions printed on the reverse side hereof and represent that I have full authority to accept same and sign this order.				
CUSTOMER BY				
AUTHORIZED AGENT				
SERVICE INSTRUCTIONS:				
PRICE REF.	QUANTITY	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT PRICE	AMOUNT
		Gals. Dowell X Service		
		Gals. Additional Dowell X Service		
		Gals. Service		
		Lbs. Sand- <input type="checkbox"/> Sack Bulk <input type="checkbox"/> Size	CWT	
		Sacks <u>400</u> <u>40lb Port</u> Cement		
		Miles Hauling Lbs.	TM	
		Pumper to Ft.		
		Pumper to Ft.		
		Additional Hours Pumper		
ILLEGIBLE				
SUB TOTAL				
Gallons License Fee				
% Tax on \$				
% Tax on \$				
TOTAL \$				

DOWELL ENGINEER

PATRICK HINTON

RECEIPT: The undersigned hereby certifies that the materials and equipment listed above were received and the services were performed in a workmanlike manner.

CUSTOMER BY

AUTHORIZED AGENT

1. The first step in the process is to create a new document. This can be done by clicking on the "New" button in the top left corner of the window. Once the new document is created, the user can start typing text into the main editing area.

the fact that the majority of the respondents were not aware of the existence of the law, and that the majority of the respondents were not aware of the existence of the law, and that the majority of the respondents were not aware of the existence of the law.

[illegible]

any other material, or any material used in connection with, the performance of the various contracts in which the contractor agrees to participate and hold in strict confidence all information in connection therewith.

The following are the results of the use of a hand-held
 device to measure the distance between the eyes and the
 screen. The device is a small, portable, battery-powered
 device that can be used to measure the distance between the
 eyes and the screen. The device is used to measure the
 distance between the eyes and the screen. The device is used
 to measure the distance between the eyes and the screen.

of the same kind, and the same process is repeated
until the entire mass is reduced to a fine
powder, which is then sifted and all such lumps
as may remain are broken by hand.

It is also noted that the contract was not a "contract of adhesion" which is flawed and that the contractual liability assumed hereunder by Defendant is reasonable and equitable based on the nature of the services to be rendered by Dowell.

MAJOR OPERATIONS. On Major operations, customer assumes full responsibility for damage to pump truck or child towed pump and auxiliary equipment from time of delivery to customer at land or is liable to landlord, when that land is not used or owned or leased by town.

PRICE CHANGES: All prices appearing in said Price Schedule are subject to change without notice.

Prices in this schedule apply to regular and usual jobs and operations. Special jobs, under unusual conditions, will be subject to special price quotations to reflect increased or reduced costs.

The term "Dowell" or word therein is a trade name of the Dow Chemical Company; and where used throughout this contract shall be construed to mean the Dow Chemical Company and its Dowell Division.

NO EMPLOYEE IS EMPOWERED TO ALTER THE ABOVE TERMS AND CONDITIONS.

ILLEGIBLE

Willard C. Franks
GEOLOGY — OIL OPERATOR
BOX 144
BRIGGSDALE, COLO.

Nov. 30, 1965

Oil Conservation Commission
Santa Fe, New Mexico

Dear Sirs:

Enclosed herewith are Forms 103-C covering the:

LaRoe No. 1 well
SENW S 19 T 27 N R 22 E NMPM
Colfax County, New Mexico

I failed to receive the forms requested of you so I borrowed three from a Denver operator who had a supply.

The rig on location could not mix the cement properly so I had DOWELL come from Elkhart, Kansas to do the work as the service order will indicate.

I would appreciate a supply of forms from you as we plan to move ahead with the operation on the Stubblefield Structure on which the LaRoe well is located.

The future of this area was discussed with your representative engineer who was on location and the well was plugged according to his instructions.

I trust that you people will permit me to drill again as I am planning to do right away. I shall file intention to drill on the SW/4 of Sec. 19 Twp. 27 N R 22 E which will be a diagonal offset to the LaRoe No. 1 well.

Yours very truly,

Willard C. Franks

enc/4