

Willard C. Franks
GEOLOGY — OIL OPERATOR
BOX 144
BRIGGSDALE, COLO.
Sept. 24, 1964

Jan 3321

New Mexico Oil and Gas Commission
Santa Fe, New Mexico

Attn: Mr. Kapetina

Re: LaRoe No. 1 well
SE 1/4 Sec. 19 Twp. 27N
R. 22 E, Colfax County

Dear Sir:

Enclosed are three forms C-103 reporting my last work on the captioned well which I checked on Sept. 15th the work having been done in August and September costing me \$4,400.00 while reaming and conditioning the hole which showed some caving with the cable tool rig that was moved out because of this caving before it became severe. The hole is in good condition and I am now checking on a rig that is in excellent condition to finish this well.

However, with your permission, I have made another location on the forty acres diagonally offsetting the LaRoe No. 1 well which I am now having the engineer survey and a plugging bond prepared as we are confident of a producing well in the LaRoe No. 1 which we will finish before drilling the other location. But in order to save standby costs while processing the location and plugging bond after the No. 1 has been finished to the point of moving a completion rig to location, we would like to have the other location ready to go so that the rig could be moved over immediately without having to pay standby charges while processing this location.

I have the funds necessary for the second well and to finish the first in which I have the greatest faith as not one negative feature has shown up in this well, no water at all and formations in place with some rich petroleum gas showing and some oil that is of good gravity having not been effected by the volcanic action as was the case in my well 27 miles to the south. This was my only doubt in regard to the outcome of the LaRoe No. 1 but finding this structure extending away from all volcanic action I believed it worth every effort to drill and produce.

In the LaRoe No. 1 I believe that the next core will put us into the producing zone which I was afraid to tap because of the lack of experience on part of the contractor who was not an oil well driller as he calimed to be prior to moving on location. Human cinders aren't pleasant to handle and I was dubious of the effectiveness of his blowout preventer under a head of gas. I will handle that well safely regardless of the cost or precaution necessary to make it safe.

Please bear with me a bit longer and I will have a new oil field in your state.

Yours very truly,

Willard C. Franks

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Willard E. Franks				Address Box 144, Briggsdale, Colo			
Lease LaRoe		Well No. 1	Unit Letter F	Section 19	Township 27 N	Range 22 E NMPM	
Date Work Performed Sept. 15, 1964		Pool Wildcat			County Colfax		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 ☐ Reaming and one core

Detailed account of work done, nature and quantity of materials used, and results obtained.

I moved the rig in as stated in my last report and proceeded to ream the hole drilled by the cable tool from 1295' to 1755, then ran a core too early to pick up the main sand body which I considered to be the safe thing to do so as not to pass up any formation of importance. At this time I realized that the contractor did not have the ability to handle a heavy head of gas which I expect in this well so I moved him off location after many days of patiently hoping that he could perform. This well has every indication of being a producing well despite my many setbacks in getting it down because of drillers who lacked experience but the job will be completed within the next short while as I have the funds and am searching for the type of rig that I must have to do the work as it should be. The well is full of heavy mud and protected by a tightly secured cap, the mud being of 44 viscosity to stop the caving experienced with the cable tool rig.

Witnessed by <i>Willard E. Franks</i>	Position <i>Operator</i>	Company <i>Willard E. Franks</i>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>For Record Only</i>	Name <i>Willard E. Franks</i>
Title	Position <i>Operator</i>
Date	Company <i>Willard E. Franks (Owner)</i>