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NEW MEXICO OIL CONSERVATION COMMISSION

API #30-007-~~20043~~ 07016
Form C-101
Revised 1-4-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work Re-enter & Cleanout DRILL ☐ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name
b. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER Carbon Dioxide SINGLE ZONE ☐ MULTIPLE ZONE ☐		8. Farm or Lease Name Moore
2. Name of Operator CO ² In Action		9. Well No. 2
3. Address of Operator P.O. Box 2748 Amarillo, TX 79105		10. Field and Pool, or Wildcat Wildcat
4. Location of Well UNIT LETTER L LOCATED 2211 FEET FROM THE South LINE AND 5065 FEET FROM THE East LINE OF SEC. 10 T. 29N R. 24E		12. County Colfax
21. Elevations (Show whether DT, RT, etc.) 6258 Gr		19A. Formation Sangre de Cristo
21A. Risk & Status (Deep, Shallow)		20. Rotary or C.T. Rotary
21B. Drilling Contractor Baker & Taylor Drlg. Co.		22. Approx. Date Work will start June 1, 1978

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20	15½	90	50	0	
13-3/4	10	40	1542	0	
9	8-1/4	28	2110	0	
7-3/4	6-5/8	20	2460	0	
6-1/4	5-3/16	18	2938	0	
4-3/4	3½	10.3	4083	150	2750

10,
The 15½, 8-3/4, 6-5/8, 5-3/16 have been previously run.

The 3½" will be run if a well is made.

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS.

APPROVAL VALID FOR 90 DAYS
PERMIT NO. 8-29-78
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bob Williams Title Agent Date May 26, 1978
(This space for State Use)

APPROVED BY Carl Wilcox TITLE SECRET DATE 5/31/78
CONDITIONS OF APPROVAL, IF ANY: