

ILLEGIBLE

1000	1000	17
1001	1001	13
1002	1002	11
1003	1003	10
1004	1004	7
1005	1005	10
1006	1006	35
1007	1007	15
1008	1008	21
1009	1009	20
1010	1010	27
1011	1011	6
1012	1012	10
1013	1013	3
1014	1014	7
1015	1015	19

little CO² gas brown sand carrying water
 white sand presumably faceted sands
 brownish sand
 lime & red shale, oil showing
 red shale breaks and lime oil showing
 red shale breaks & sandy lime
 lime & enochite shale, oil showing
 brown shale
 brown sand, oil showing
 gray sand showing oil
 little CO² gas brown sand carrying water

1166	1177	11
1177	1186	9
1186	1190	4
1190	1208	18
1208	1224	16
1224	1228	4
1228	1245	17
1245	1260	15
1260	1276	16
1276	1282	6
1282	1286	
1286	1293	7
1293	1295	2
1295	1301	6
1301	1313	12
1313	1328	15
1328	1340	12
1340	1345	5
1345	1353	8
1353	1357	4
1357	1365	8
1365	1374	9
1374	1379	5
1379	1399	20
1399	1416	17
1416	1433	17
1433	1451	18
1451	1480	29
1480	1484	4
1484	1513	31
1513	1515	2
1515	1517	2
1517	1520	3 1/2

white lime
 gray lime
 lime conglomerate
 pink shale & lime
 lime & pink shale
 brown sand
 hard lime
 pink lime, showing oil
 " " " "
 " " " "
 " " good showing of oil
 brown lime
 gray lime
 pink lime
 brown & pink sand
 pink lime
 gray & pink lime, showing oil
 lime & shells
 gray lime & pink shells
 " " " "
 " " " "
 sandy lime oil showing
 gray lime
 shale & lime
 gray lime
 brown lime good oil showing
 shale & lime
 red beds, soft little oil showing
 gray shale & gyp
 hard gray sand oil showing in slush
 gray & pink sand, blew in CO² gas 253 M cu. ft.
 brown water sand
 " " "
 Plugged back up to 1515 with lead wool
 shut out the water below, in plugging back we
 reduced the gas volume to about 153 M cu. ft.
 well was completed and put on valve, gas
 CO² purity 99.85.

T.D.