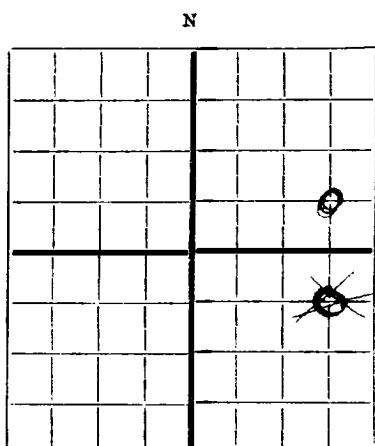
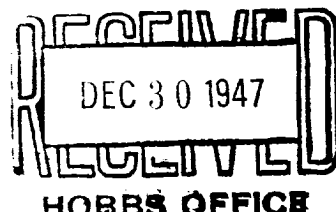


ORIGINAL

FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

Neill and Steffan P.O.Box I53, Maxwell, New Mexico.

Company or Operator Address

Lease Well No. 3 in Center of Sec. 3, T 26 N.

R. 24 E., N. M. P. M., Maxwell Field, Colfax County.

Well is 1980 feet south of the North line and 660 feet west of the East line of Sec. 3

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Frank Sauble, Address Springer, New Mexico.

If Government land the permittee is, Address

The Lessee is Clyde B. Neill, Address Box I53, Maxwell, N. Mex.

Drilling commenced Febr. 18, 1947. Drilling was completed December 12, 1947.

Name of drilling contractor Scott Drilling Company, Address Box I53, Maxwell, N. Mex.

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until December 12, 1948.

OIL SANDS OR ZONES

No. 1, from I528 to I560 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
5 1/2"	I4	8	Chester	I525'-5"	Texas				Production & CO ₂ Gas.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
6 5/8	5 1/2	I525'-5"	26			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from Top feet to I560 feet, and from feet to feet

PRODUCTION

Put to producing December 12, 1947.

The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours. I33,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Scott E. Neill, Driller L. G. Meadows, Driller

C. F. Hoggett, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Maxwell, New Mexico, Dec. 14.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	I2	I2	Clay
I2	62	40	Lime
62	I04	42	Black lime
I04	II8	I4	Blue shale
II8	200	82	Shale
200	272	72	Lime and Shale
272	4I6	I44	Lime and Shale
4I6	490	74	Sand
490	539	49	Sandy shale
539	593	54	White sand
593	694	I0I	Sandy shale
694	777	83	Sandy shale
777	786	II	Sandy shale
786	793	7	Sandy lime
793	965	I72	Sandy shale
965	I008	43	White sand
I008	I033	25	Brown sandy lime
I033	II43	90	Sandy shale
II43	II60	I7	Sandy Lime
II60	II77	I7	White Lime
II77	I3I9	I42	Grey lime & red shale
I3I9	I395	76	Grey lime & red shale
I395	I4I0	I5	Red rock
I4I0	I444	34	Red shale
I444	I448	4	Sandy lime
I448	I477	28	Sandy lime
I477	I49I	I4	Red sand
I49I	I506	I5	Red lime
I506	I5I8	I2	Brown sandy lime
I5I8	I522	4	Grey sand
I522	I529	7	Grey & pink sand very hard
			CO ₂ showing at I528 feet.
I529	I540	2I	Gas sand
I540	I557	I7	Gas sand
I557	I560	3	Total depth of gas sand.
			Water showing. Plugged back 2I feet.
			Shut in I45# pressure.
			I33,000 Cubic Feet of CO ₂ Gas.