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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Per ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
PHELPS-DODGE
9. Well No.
1

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

10. Field and Pool, or Wildcat
WILDCAT

4. Location of Well
UNIT LETTER O LOCATED 990 FEET FROM THE SOUTH LINE AND 1642 FEET FROM

THE EAST LINE OF SEC. 11 TWP. 28-S RGE. 20-E NMPM

12. County
COLFAX

15. Date Spudded 10-16-68 16. Date T.D. Reached 11-27-68 17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.) 6322' RDB

19. Elev. Casinghead
-

20. Total Depth 5810 21. Plug Back T.D. SURFACE 22. If Multiple Compl., How Many
23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
none

25. Was Directional Survey Made
-

26. Type Electric and Other Logs Run
SONIC-GR, POROSITY, DENSITY, D-IND-LL, PROX-ML

27. Was Well Cored
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.7	469'	13 3/4"	400 Sx. Circ	
			9 7/8"		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE _____

3-NMCCC-SF
1-NSW
1-NSW

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 3014	T. Granite 4702
T. Paddock _____	T. Ellenburger _____	T. Dakota 3197	T. PRECAMBRIAN 5708
T. Blinebry _____	T. Gr. Wash _____	T. Morrison 3384	T. HYGIENE 1283
T. Tubb _____	T. Granite _____	T. Todilto 3670	T. NIOBRARA 2055
T. Drinkard _____	T. Delaware Sand _____	T. Entrada 3720	T. TIMPAS 2748
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. CARLILE 2786
T. Wolfcamp _____	T. _____	T. Chinle 3816	T. GLORIETA 4186
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	141	141	SURFACE, SN, Blue SN, WATER SN				
141	165	24	COAL				
165	300	135	WATER SAND, SH				
300	469	169	SH				
469	501	31	LM - SN				
501	750	249	SH				
750	1035	285	SN, SH STKS				
1035	1315	280	LM STKS, SH				
1315	1420	105	LM - SH				
1420	1450	30	SH				
1450	2220	770	LM - SH				
2220	2300	80	SN STKS - SH				
2300	3209	909	LM - SH				
3209	3358	149	SANDY - LM, Int Shale Stks				
3358	3760	402	" " SH				
3760	3814	54	SN.				
3814	3856	42	SN - LM				
3856	4006	150	" " , SN				
4006	4073	67	LM - SH				
4073	4400	327	SN, LM, SH				
4400	4435	35	SN, SN				
4435	4543	108	SN LM, SH				
4543	4857	314	LM, SH SN				
4857	5207	350	LM SH				
5207	5668	461	LM SH, SN.				
5668	5810	142	WASH				

DEVIATION SURVEYS

The foregoing surveys are correct to the best of my knowledge.

AREA SUPERINTENDENT

Sworn to this date, the 10th day of January, 1969

[Signature]
Notary Public in & for Seal Co.
my Commission expires 6-18-71