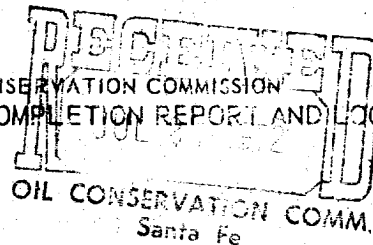


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 1-1-65

1a. Indicate Type of Lease	
State ☐	Fee ☒
b. State Oil & Gas Lease No.	

1a. TYPE OF WELL		b. TYPE OF COMPLETION		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Junked		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
2. Name of Operator				9. Farm or Lease Name	
ODESSA NATURAL CORPORATION				ODESSA NATURAL CORP.	
3. Address of Operator				10. Field and Pool, or Wildcat	
P. O. Box 3908, Odessa, Texas 79760				Wildcat	
4. Location of Well				11. County	
UNIT LETTER <u>L</u> LOCATED <u>1275</u> FEET FROM THE <u>West</u> LINE AND <u>2446</u> FEET FROM <u>South</u> LINE OF SEC. <u>30</u> TWP. <u>30N</u> RGE. <u>20E</u> NMPM				Colfax	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead	
3/15/72	3/21/72	-	Gr. 7057' KB 7070'	7057'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4965'	-			0 - 4965'	0
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
Hole Junked - Drilling Operations Suspended					No
26. Type Electric and Other Logs Run					27. Was Well Cored
None					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	1020'	12-1/4"	625 sxs Reg. cmt. 2% CaCl ₂	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Hole Junked - Drilling operations suspended. Top of fish @ 3362'.				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>John J. Strojek</u>		TITLE <u>MANAGER - PRODUCTION</u>		DATE <u>7/25/72</u>	

5/NMOCC-Santa Fe, 1/WSRanch, 1/RLH, 1/JH, 1/JJS, 1/WFile

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Ortiz	T. Ignacio Ortiz
T. Gloria	T. McKee	T. 4714	T. 4714
T. Paddock	T. Ellenburger	T. 4902	T. 4902
T. Blinberry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Permian	T. Permian	T. Permian
T. Penn.	T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1010	1010	Raton				
1010	1210	200	Vermijo				
1210	1410	200	Trinidad				
1410	1480	2770	Pierre				
4180	4488	308	Niobrara				
4488	4659	171	Carlile				
4659	4714	55	Greenhorn				
4714	4902	188	Graneros				
4902			Dakota				