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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-65

1. Name of Lessee
State ☐ Fee ☒
 2. Name of Gas Lease No.

10. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
 11. TYPE OF COMPLETION
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Unit Agreement Name
 4. Field or Lease Name
 ODESSA NATURAL CORP.
 W. S. RANCH
 5. Well No.

2. Name of Operator
 ODESSA NATURAL CORPORATION
 3. Address of Operator
 P. O. Box 3908, Odessa, Texas 79760
 4. Location of Well

6. Field and Pool, or Wildcat
 1-X
 Wildcat

UNIT LETTER L LOCATED 987 FEET FROM THE West LINE AND 2310 FEET FROM

THE South LINE OF SEC. 30 TWP. 30N RGL. 20E NMPM

12. County
 Colfax

15. Date Spudded 3/25/72 16. Date T.D. Reached 4/22/72 17. Date Compl. (Ready to Prod.) 4/30/72 18. Elevations (DF, RKB, RT, GR, etc.) Gr. 7057' KB 7070' 19. Elev. Casinghead 7057'

20. Total Depth 5063' 21. Plug Back T.D. COTD 5059' 22. If Multiple Compl., How Many 0-5063' 23. Intervals Drilled By Rotary Tools Cable Tools 0

24. Producing Interval(s), of this completion - Top, Bottom, Name 4910-5026' Dakota ss. 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray & CBL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	210'	12-1/4"	150 sxs reg. cmt. 2% CaCl ₂	0
5-1/2"	15.50	3953'	7-7/8"	100 sxs 50:50 Pozmix 2% Gel & 50 sxs reg. w/2% CaCl ₂	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
3-1/2"	3781'	5063'	130 sxs 50:50 Poz	1/4# Cellof lake, 2% NaCl	2-7/8 & 2-1/16	3812'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5026-5021	4 holes	4964-4957	4 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5020-5015	4 holes	4957-4947	6 holes	4910-5026'	60,000 gals. 3% CaCl ₂
5010-5000	6 holes	4944-4938	4 holes		30,000# 20-40 sand
4998-4988	6 holes	4932-4918	8 holes		20,000# 10-20 sand
4984-4978	4 holes	4914-4910	3 holes 0.41"		120# FR-18

33. 4976-4970 4 holes
 Date First Production TSTM Production Method (Flowing, gas lift, pumping - Size and type pump)
 Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
 Gamma Ray & CBL logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John J. Strojek TITLE MANAGER - PRODUCTION DEPT. DATE 7/25/72
 JOHN J. STROJEK/SO

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1005.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"	1010	T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
T. Salt	T. Strawn	T. Trinidad	T. Trinidad	1210	T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
B. Salt	T. Atocha	T. McKee	T. McKee	4488	T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
T. Yates	T. Miss	T. Cliff House	T. Cliff House	4714	T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
T. 7 Rivers	T. Devonian	T. Menefee	T. Menefee	4902	T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
T. Queen	T. Silurian	T. Point Lookout	T. Point Lookout		T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
T. Grayburg	T. Montoya	T. Pierre	T. Pierre		T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
T. San Andres	T. Simpson	T. Carrizozo	T. Carrizozo		T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
T. Clarieta	T. McKee	T. Base Greenhorn	T. Base Greenhorn		T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota		T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
T. Blinberry	T. Gr. Wash.	T. Morrison	T. Morrison		T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
T. Tubb	T. Granite	T. Todillo	T. Todillo		T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada		T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
T. Abo	T. Bone Springs	T. Wingate	T. Wingate		T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
T. Wolfcamp	T. Chinle	T. Permian	T. Permian		T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
T. Penn.	T. Penn.	T. Penn.	T. Penn.		T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"
T. Cisco (Bough C)	T. Penn.	T. Penn.	T. Penn.		T. Elbert	T. Madison	T. Leadville	T. Penn. "D"	T. Penn. "C"	T. Penn. "B"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1010	1010	Raton				
1010	1210	200	Vermijo				
1210	1410	200	Trinidad				
1410	4180	2770	Pierre				
4180	4488	308	Niobrara				
4488	4659	171	Carrille				
4659	4714	55	Greenhorn				
4714	4902	188	Graneros				
4902			Dakota				