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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED MAY 3 1972 OIL CONSERVATION COMM. Santa Fe

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [X] OTHER-

7. Unit Agreement Name

2. Name of Operator: ODESSA NATURAL CORPORATION

8. Farm or Lease Name: Odessa Natural Corp. W. S. Ranch

3. Address of Operator: P. O. Box 3908, Odessa, Texas 79760

9. Well No.: 1-X

4. Location of Well: UNIT LETTER L, 987 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 30 TOWNSHIP 30N RANGE 20E NMPM.

10. Field and Pool, or Wildcat: Wildcat

15. Elevation *(Show whether DF, RT, GR, etc.)*: GR 7057' KB 7070'

12. County: Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- PLUG AND ABANDON [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- ALTERING CASING [ ]
- COMMENCE DRILLING OPNS. [ ]
- PLUG AND ABANDONMENT [ ]
- CASING TEST AND CEMENT JOB [ ]
- OTHER Perforating & Acidizing [ ]

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

APRIL 28, 1972 TD 5063' COTD 5059'

Perforated 3-1/2" OD liner as follows:

5026-5021'	(4 holes)	4964-4957'	(4 holes)
5020-5015'	(4 holes)	4957-4947'	(6 holes)
5010-5000'	(6 holes)	4944-4938'	(4 holes)
4998-4988'	(6 holes)	4932-4918'	(8 holes)
4984-4978'	(4 holes)	4914-4910'	(3 holes)
4976-4970'	(4 holes)	83'	53 holes TOTAL

APRIL 29, 1972

Acidized perforations w/1,500 gals. MCA. BDP 3,200 psi. Displaced acid into perforations @ 7 BPM. FTP 1600 psi. Dropped 80 ball sealers throughout acid treatment - slight pressure buildup after each ball drop. ISIP 0 psi.

Distribution:
3/NMOCC-Santa Fe, 1/WSRanch, 1/RLH, 1/JH, 1/JJS, 1/LC, 1/WF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Strojek — John J. Strojek/so TITLE Manager - Production Dept. DATE 5/23/72

APPROVED E. Kastelina TITLE Oil & Gas Inspector Distr. IV DATE 6/2/72

CONDITIONS OF APPROVAL, IF ANY: