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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
NA	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☒ DEEPEN ☐
PLUG BACK ☒	DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
NA
8. Farm or Lease Name
NMB
9. Well No.
#2
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator	
American Fuels Corporation	
3. Address of Operator	
2921 Carlisle NE, Albuquerque, New Mexico 87110	
4. Location of Well	
UNIT LETTER <u>P</u>	LOCATED <u>938</u> FEET FROM THE <u>south</u> LINE AND <u>514</u> FEET FROM
THE <u>east</u> LINE OF SEC. <u>16</u> TWP. <u>30N</u> RGE. <u>18E</u> NMPM	

12. County
Colfax

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
**	**	7-21-73	8027' GR	**

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1867'	1392'	NA		X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	
1634-1637 Raton	
1755-1761 Vermejo	

25. Was Directional Survey Made
no
27. Was Well Cored
no

26. Type Electric and Other Logs Run
CBL, GRL

28. CASING RECORD (Report all strings set in well) **					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		**See Report(s) on file for Odessa			
		Natural - Vermejo Park #1-16			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1630'	1556'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1634-1637 and 1755-1761		DEPTH INTERVAL	
2 shots per foot (18 holes)		AMOUNT AND KIND MATERIAL USED	
		1634-1637 and	
		1755-1761	
		1634-1637	
		17,770 gal - gas	
		20,405 gal - sand/water	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
NA		flowing				shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-21-73	3 1/2	8/64"		0	100-660	5	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
170	220		0	250	5-10	NA	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
shut in	Curtis Little

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

GNED [Signature] TITLE Vice President DATE 8/2/74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Raton**
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Vermejo**
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Raton** Vermejo**				
			** see report(s) on file for Odessa Natural Vermejo Park #1-16				