

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
NA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	NA
American Fuels Corporation	8. Farm or Lease Name
3. Address of Operator	NMB
2921 Carlisle NE, Albuquerque, New Mexico 87110	9. Well No.
4. Location of Well	#2
UNIT LETTER P 938 FEET FROM THE south LINE AND 514 FEET FROM	10. Field and Pool, or Wildcat
THE east LINE, SECTION 16 TOWNSHIP 30N RANGE 18E NMPM.	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
8027' GR	Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐
OTHER <u>OWWO - Odessa Natural</u>			
<u>Vermejo Park #1-16</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Revision to C-103 dated 7/17/74 (correction of dates)

6-22-73 Commenced drilling operations. Drilled plugs and scraped casing to 1867'. Installed and tested blow out preventors.

6-24-73 Ran Cement Bond Log from 1827' to 50' and Gamma Ray collar from 1840' to 340'. Top of cement 1392'. Bridge plug set at 1800'. Pressure tested bridge plug, casing and wellhead to 3000 psi. Perforated 1755' to 1761' and 1634' to 1637' with 2 hyper jets per foot.

6-27-73 to 7-13-73 See Daily Drilling Reports attached to report of 7/17/74 for testing results.

7-14-73 to present Periodic open flow tests have been made. SI pressure averages 300 lbs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE 8/1/74

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 8/5/74

CONDITIONS OF APPROVAL, IF ANY: