

30-007-20016

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## NEW MEXICO OIL CONSERVATION COMMISSION

OIL CONSERVATION COM.  
SANTA FEForm C-101  
Revised 1-1-65

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5A. Indicate Type of Lease     |                                         |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |
| ---                            |                                         |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|                                                                                                                       |                               |                                |                                  |
|-----------------------------------------------------------------------------------------------------------------------|-------------------------------|--------------------------------|----------------------------------|
| 1a. Type of Work                                                                                                      |                               | 7. Unit Agreement Name         |                                  |
| b. Type of Well<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |                               | 8. Farm or Lease Name          |                                  |
| DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>          |                               | Laroe                          |                                  |
| 2. Name of Operator                                                                                                   |                               | 9. Well No.                    |                                  |
| Kelly Bell                                                                                                            |                               | 1                              |                                  |
| 3. Address of Operator                                                                                                |                               | 10. Field and Pool, or Wildcat |                                  |
| 200 Wilkinson-Foster Bldg., Midland, Texas 79701                                                                      |                               | Wildcat                        |                                  |
| 4. Location of Well                                                                                                   |                               | 12. County                     |                                  |
| UNIT LETTER <u>Q</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE                                               |                               | Colfax                         |                                  |
| AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>27 N</u> RGE. <u>22E</u> NMPM                 |                               |                                |                                  |
| 19. Proposed Depth                                                                                                    |                               | 19A. Formation                 | 20. Rotary or C.T.               |
| 2200'                                                                                                                 |                               | Dakota                         | Rotary                           |
| 21. Elevations (Show whether DF, RT, etc.)                                                                            | 21A. Kind & Status Plug. Bond | 21B. Drilling Contractor       | 22. Approx. Date Work will start |
| 6092.1' Gr.                                                                                                           | Blanket                       | West Texas Expl. Co.           | January 24, 1973                 |

23.

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP      |
|--------------|----------------|-----------------|---------------|-----------------|---------------|
| 10 1/2"      | 7"             | 20#             | 120'          | 60              | Surface       |
| 6 1/2"       | 4 1/2"         | 9.5#            | 2200'         | 125             | 1200' fr surf |

1. Drill 10 1/2" hole to 120' and set 120' of 7" casing with 60 sx. or enough cement to circulate to the surface.
2. Drill 6 1/2" hole to top of Dakota Sand.
3. Drill through Dakota Sand, testing for gas if any shows indicated.
4. Drill approximately 30' of rat hole below Dakota, log, and evaluate.
5. If production indicated, set 4 1/2"-9.5# casing to total depth, circulate 125 sx cement around bottom, perforate pay zones, and complete.
6. If non-productive, plug as per Conservation Commission requirements.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES April 10, 1973

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Agent Date January 8, 1973

(This space for State Use)

APPROVED BY [Signature] TITLE Oil & Gas Inspector DATE 1/10/73  
CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND SACK SAMPLES FOR  
NEW MEXICO BUREAU OF MINES, SOCORRO  
AT AT LEAST TEN FOOT INTERVALS

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

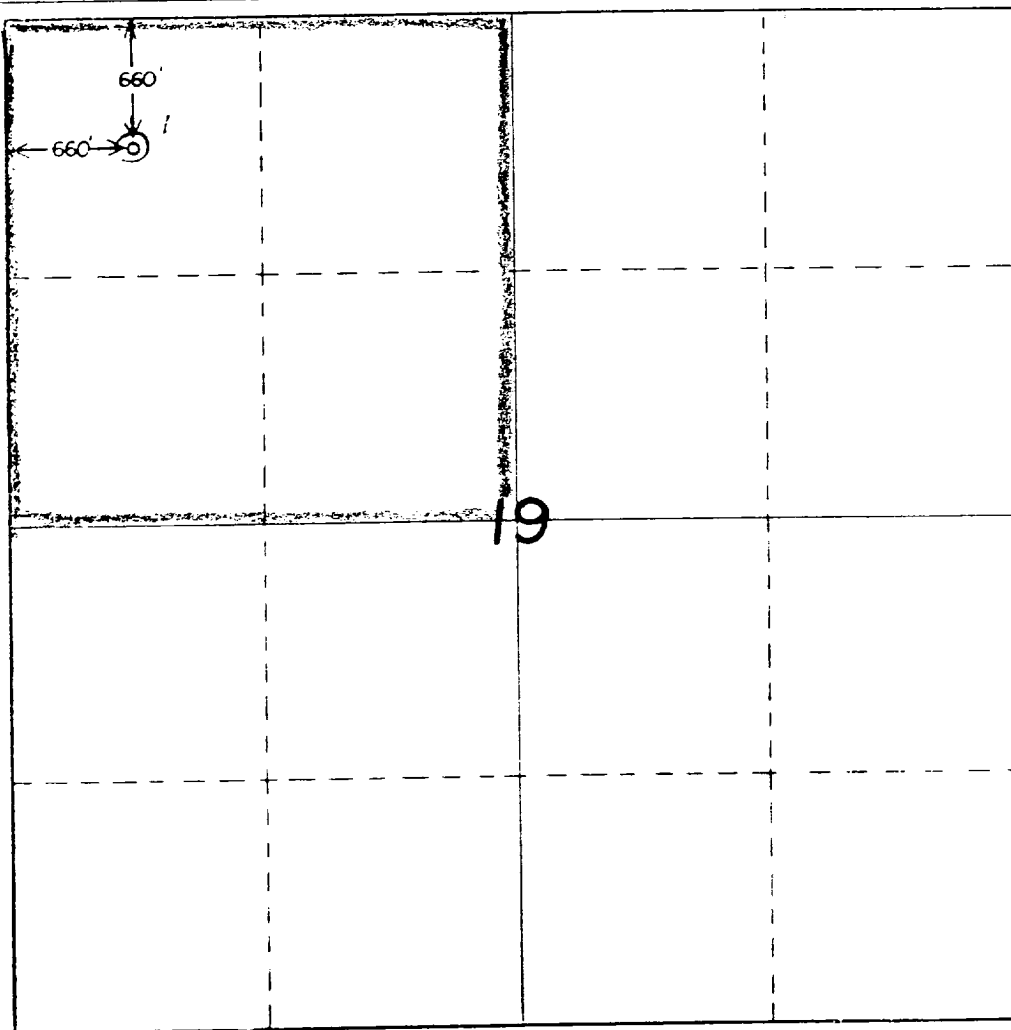
|                                                                                                                              |                                                |                         |                        |                                        |                         |
|------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|-------------------------|------------------------|----------------------------------------|-------------------------|
| Operator<br><b>Kelly Bell</b>                                                                                                |                                                |                         | Lease<br><b>Laroe</b>  |                                        | Well No.<br><b>A/ 1</b> |
| Unit Letter<br><b>D</b>                                                                                                      | Section<br><b>19</b>                           | Township<br><b>27 N</b> | Range<br><b>22 E</b>   | County<br><b>COLFAX</b>                |                         |
| Actual Footage Location of Well:<br><b>660</b> feet from the <b>West</b> line and <b>660</b> feet from the <b>North</b> line |                                                |                         |                        |                                        |                         |
| Ground Level Elev.<br><b>6092.1 ft.</b>                                                                                      | Producing Formation<br><b>Dakota (Wildcat)</b> |                         | Pool<br><b>Wildcat</b> | Dedicated Acreage:<br><b>160</b> Acres |                         |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation single ownership

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

**Kelly Bell**

Name

**Agent**

Position

**Kelly Bell**

Company

**January 8, 1973**

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**J. E. Ballew, Jr.**

Date Surveyed

**December 26, 1972**

Registered Professional Engineer and/or Land Surveyor

**J.E. Ballew, Jr.**

Certificate No.

**L.S. # 3948**

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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
Santa Fe

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
--

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name  
--

8. Farm or Lease Name  
Sam Laroe

2. Name of Operator  
Kelly Bell

9. Well No.  
1

3. Address of Operator  
200 Wilkinson-Foster Bldg., Midland, Texas 79701

10. Field and Pool, or Wildcat  
Wildcat

4. Location of Well

UNIT LETTER -- LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 19 TWP. 27 N RGE. 22 E NMPM

12. County  
Colfax

15. Date Spudded 2-21-73 16. Date T.D. Reached 2-25-73 17. Date Compl. (Ready to Prod.) -- 18. Elevations (DF, RKB, RT, GR, etc.) 6092' Gr; 6103' KB 19. Elev. Casinghead 6092'

20. Total Depth 1951' 21. Plug Back T.D. P & A 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0-1951' Cable Tools --

25. Was Directional Survey Made  
No

24. Producing Interval(s), of this completion - Top, Bottom, Name  
None

26. Type Electric and Other Logs Run  
Ind. E Log to be submitted in 90 days as per conv. with Ch. Engr. No

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 7"          | 20#            | 120'      | 9 7/8"    | 48 sx + 2 % CaCl | None          |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |      |           |
|------------------|-----|--------|--------------|-------------------|------|-----------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE | DEPTH SET |
| None             |     |        |              |                   |      | None      |
|                  |     |        |              |                   |      |           |
|                  |     |        |              |                   |      |           |

| 31. Perforation Record (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|----------------------------------------------------|--|------------------------------------------------|-------------------------------|
| None                                               |  | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
|                                                    |  | None                                           |                               |
|                                                    |  |                                                |                               |
|                                                    |  |                                                |                               |

33. PRODUCTION

Date First Production P & A Production Method (Flowing, gas lift, pumping - Size and type pump) -- Well Status (Prod. or Shut-in) P & A  
Date of Test -- Hours Tested -- Choke Size -- Prod'n. For Test Period -- Oil - Bbl. -- Gas - MCF -- Water - Bbl. -- Gas - Oil Ratio --  
Flow Tubing Press. -- Casing Pressure -- Calculated 24-Hour Rate -- Oil - Bbl. -- Gas - MCF -- Water - Bbl. -- Oil Gravity - API (Corr.) --

34. Disposition of Gas (Sold, used for fuel, vented, etc.) -- Test Witnessed By --  
35. List of Attachments --

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 2-26-73

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

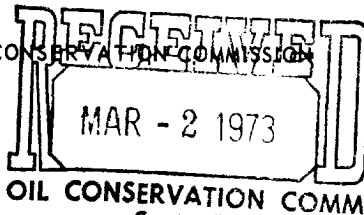
|                    |                  |                        |                  |
|--------------------|------------------|------------------------|------------------|
| T. Anhy            | T. Canyon        | T. Ojo Alamo           | T. Penn. "B"     |
| T. Salt            | T. Strawn        | T. Kirtland-Fruitland  | T. Penn. "C"     |
| B. Salt            | T. Atoka         | T. Pictured Cliffs     | T. Penn. "D"     |
| T. Yates           | T. Miss          | T. Cliff House         | T. Leadville     |
| T. 7 Rivers        | T. Devonian      | T. Menefee             | T. Madison       |
| T. Queen           | T. Silurian      | T. Point Lookout       | T. Elbert        |
| T. Grayburg        | T. Montoya       | T. Mancos              | T. McCracken     |
| T. San Andres      | T. Simpson       | T. Gallup              | T. Ignacio Qtzte |
| T. Glorieta        | T. McKee         | Base Greenhorn 1574 KB | T. Granite       |
| T. Paddock         | T. Ellenburger   | T. Dakota 1746' KB     | T. _____         |
| T. Blinebry        | T. Gr. Wash      | T. Morrison 1900 KB    | T. _____         |
| T. Tubb            | T. Granite       | T. Todilto             | T. _____         |
| T. Drinkard        | T. Delaware Sand | T. Entrada             | T. _____         |
| T. Abo             | T. Bone Springs  | T. Wingate             | T. _____         |
| T. Wolfcamp        | T. _____         | T. Chinle              | T. _____         |
| T. Penn.           | T. _____         | T. Permian             | T. _____         |
| T. Cisco (Bough C) | T. _____         | T. Penn. "A"           | T. _____         |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation            | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|----------------------|------|----|----------------------|-----------|
| 0    | 120  | 120'                 | Surface sh & snd     |      |    |                      |           |
| 120  | 1160 | 1040                 | Gray sh.             |      |    |                      |           |
| 1160 | 1303 | 143                  | Niobrara sh.         |      |    |                      |           |
| 1303 | 1363 | 60                   | Ft. Hays             |      |    |                      |           |
| 1363 | 1519 | 156                  | Gray sh.             |      |    |                      |           |
| 1519 | 1574 | 53                   | Greenhorn            |      |    |                      |           |
| 1574 | 1746 | 172                  | Carbonaceous sh      |      |    |                      |           |
| 1746 | 1900 | 154                  | Dakota Snd. & Sh.    |      |    |                      |           |
| 1900 | 1951 | 51                   | Morrison snd and sh. |      |    |                      |           |

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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |
| --                             |                                         |
| 7. Unit Agreement Name         |                                         |
| --                             |                                         |
| 8. Farm or Lease Name          |                                         |
| Sam Laroe                      |                                         |
| 9. Well No.                    |                                         |
| 1                              |                                         |
| 10. Field and Pool, or Wildcat |                                         |
| Wildcat                        |                                         |
| 12. County                     |                                         |
| Colfax                         |                                         |

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                       |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                                                                                      |
| 2. Name of Operator<br>Kelly Bell                                                                                                                                                                     |
| 3. Address of Operator<br>200 Wilkinson Foster Bldg., Midland, Texas 76901                                                                                                                            |
| 4. Location of Well<br>UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>27N</u> RANGE <u>22 E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>6092' Gr., 6103' KB Datum                                                                                                                            |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                                      |                                                      |                                               |
|------------------------------------------------|------------------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>                       | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 2-21-73; T. D. 1951' attained 2-25-73.  
Propose to set 45m. sx. cement plug from 1691'-1940' from ground level.  
To circulate hole above cement with heavy mud.  
To set 20 sx. cement plug from 65' to 173' (50' in and out of surface cas.) from ground level.  
To set 5 sx. cement plug from 0'-26' in surface casing. P & A  
As per conversation with Mr. J. E. Kapteina, New Mexico Conservation Comm.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 2-26-73  
APPROVED BY [Signature] TITLE Oil & Gas Inspector DATE 5/2/73  
CONDITIONS OF APPROVAL, IF ANY: State II

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |
| ---                            |                                         |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                |  |                                           |
|------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-                              |  | 7. Unit Agreement Name                    |
| 2. Name of Operator<br>Kelly Bell                                                                                                              |  | 8. Farm or Lease Name<br>Sam Laroe        |
| 3. Address of Operator<br>511 W. Ohio, Midland, Texas 79701                                                                                    |  | 9. Well No.<br>1                          |
| 4. Location of Well<br>UNIT LETTER 660 FEET FROM THE North LINE AND 660 FEET FROM<br>THE West LINE, SECTION 19 TOWNSHIP 27N RANGE 22E N.M.P.M. |  | 10. Field and Pool, or Wildcat<br>Wildcat |
| 11. Elevation. (Show whether DF, RT, GR, etc.)<br>6092' Gr., 6103' KB Datum                                                                    |  | 12. County<br>Colfax                      |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                           |                                                     |                                                          |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|----------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                 |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                           |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 45 sx cement plug at 1691'-1940' fr. Gr., circ. w/hvy mud above plug.  
Set 20 sx cement plug from 65' to 173' (50' in and out of surface casing)  
from ground level. Set 5 sx cement plug from 0' - 26' in surface casing.  
All done on 2/26/73.

Backfilled pits, levelled location, and cleared it of junk.

P & A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kelly Bell TITLE Operator DATE 10/15/74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: