

Phelps Dodge No. 1-Y, Unit J, Section 24,
Township 28 North, Range 20 East, Colfax County, N. M.

Temporary abandonment previously approved.
Permit expires 3-13-78.

Further abandonment without plugging requires evidence that
migration of fluids and/or gases between different porosity
zones or escape to the surface is prevented.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Phelps Dodge
9. Well No. 1-Y
10. Field and Pool, or Wildcat Wildcat
12. County Colfax

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Temporarily Abandoned
2. Name of Operator Bennett Petroleum Corporation
3. Address of Operator 1776 Lincoln Street, Denver, Colorado 80203
4. Location of Well: UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2030</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>28 N.</u> RANGE <u>20 E.</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6366', GR, 6373', K.B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER Temporarily Abandoned ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Temporarily abandoned due to problems with a large amount of cavings at 2989'. We anticipate cleaning out hole and deepening hole to the Morrison formation sometime during the first quarter of 1978, at which time we hope to have a drilling rig in the area to do further drilling.

Sample Tops:

Niobrara,	1610'
Apishapa,	2000'
Fort Hays,	2480'
Carlile,	2520'
Dakota,	2915'
Total Depth,	2989'

Gas Shows:

550'
1700'
2100'

Set 155' of 10-3/4" surface casing at 162' K.B. w/100 sacks of cement, 3% CC., August 21, 1977.

Encountered Water: 2925'.

Tight Hole - Please do not release data at this time.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE President DATE December 7, 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: