

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Carbon Dioxide & Hydrocarbons		7. Unit Agreement Name
2. Name of Operator HNG Fossil Fuels Company		8. Farm or Lease Name T. L. Roach
3. Address of Operator P. O. Box 1188 Houston, Texas 77001		9. Well No. No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>29N</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, CR, etc.) 6660' Gr		12. County Colfax

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

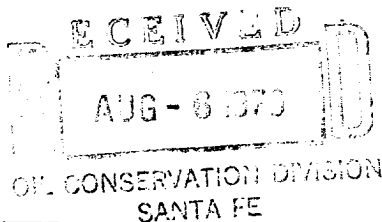
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded at 5:15 pm 6/28/79

6/29/79 - Set 337' of 9-5/8" 32.30# H-40 ST & C R-3 casing at 348' KB. Cement w/100 sks. Halliburton light cement w/25 lb./sk. gilsonite & 2% CaCl, and 100 sks. type H w/10 lb./sk. gilsonite and 2% CaCl. Circulate cement. P.D. at 8:45 am 6/29/79. Continued drilling at 9:30 pm 6/29/79.

7/11/79 - Set 55 jts. of 7" 20# K-55 ST & C R-3 casing at 2160' KB. Cement w/50 sks. Tixotropic w/25 lb./sk. gilsonite and 25 sks. type H w/10 lb./sk. gilsonite. P.D. at 11:15 pm 7/11/79. Tagged top of cement at 2132' at 9:00 pm 7/12/79. Continued drilling at 10:30 pm 7/12/79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Boehm TITLE Administrative Manager DATE 8/2/79

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 8/6/79

CONDITIONS OF APPROVAL, IF ANY: