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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-6489

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State of New Mexico	
2. Name of Operator Brooks Exploration Incorporated		9. Well No. 1-21	
3. Address of Operator 718 17th Street, Suite 2110, Denver, Colorado 80202		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		12. County Colfax	
THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>26N</u> RGE. <u>26E</u> NMPM			
15. Date Spudded 8-29-79	16. Date T.D. Reached 9-11-79	17. Date Compl. (Ready to Prod.) D & A	18. Elevations (DF, RKB, RT, GR, etc.) 6687' Gr. 6693' RT
19. Elev. Casinghead			
20. Total Depth 2075'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Surf. to TD
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Dual Induction Laterolog, CNL-FDC, BHC Sonic w/GR-Caliper			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8"	WEIGHT LB./FT. K-55 24#	DEPTH SET 251'	HOLE SIZE 12-1/4"
CEMENTING RECORD 100 sx. Class H, 3% CaCl		AMOUNT PULLED none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>William F. Black</u>		TITLE <u>Geologist</u>	DATE <u>2-2-81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	70'	70'	Boulder Conglomerate	DST #1 (1322-1384')	Open 12", SI-30",		
70'	270'	200'	Dakota Sands & shales		Open 30", SI-30". Very weak blow.		
270'	643'	373'	Morrison Sands & shales		No recovery. IFP 21-27#, FFP 27-27#		
643'	701'	58'	Entrada Sand		ISIP 27# FSIP 27# Hydro 648-648#		
701'	1187'	486'	Triassic red beds				
1187'	1201'	14'	Santa Rosa Sand	DST #2 (1455-1497')	Miss Run		
1201'	1358'	157'	Permian red beds.				
1358'	1685'	327'	Glorietta Sands	Straddle DST #3 (1455-1497')	Open 15", SI 90"		
1685'	1867'	182'	Sangre de Cristo		Open 60", SI 120". Weak blow,		
1867'	1991'	124'	Conglomerate Sands		Recovered 5' drlg. mud. IFP 0-8#,		
1991'	2075'	84'	Granite Wash		FFP 8-8#, SIP 24#-11# Hydro 701-688#.		