

FLUID SAMPLE DATA				Date 1-6-80		Ticket Number 624695	
Sampler Pressure _____ P.S.I.G. at Surface Recovery: Cu. Ft. Gas _____ cc. Oil _____ cc. Water _____ cc. Mud 2200 _____ Tot. Liquid cc. _____ Gravity _____ ° API @ _____ ° F. Gas/Oil Ratio _____ cu. ft./bbl. RESISTIVITY CHLORIDE CONTENT Recovery Water @ _____ ° F. _____ ppm Recovery Mud @ _____ ° F. _____ ppm Recovery Mud Filtrate @ _____ ° F. _____ ppm Mud Pit Sample @ _____ ° F. 500 ppm Mud Pit Sample Filtrate @ _____ ° F. _____ ppm Mud Weight 9.0 vis 42 Sec. _____				Kind of Job ON BOTTOM STRADDLE OPEN HOLE PACKER DST Halliburton District LAMAR Tester MR. RUDDICK Witness MR. LARSON Drilling Contractor J. SNYDER DRILLING COMPANY BC			
EQUIPMENT & HOLE DATA							
Formation Tested Dakota				Elevation 6305' GL Ft.			
Net Productive Interval 25'				Ft.			
All Depths Measured From 6315' Kelly Bushing				Ft.			
Total Depth 3058'				Ft.			
Main Hole/Casing Size 7 7/8"				Ft.			
Drill Collar Length 286'				I.D. 2.25"			
Drill Pipe Length 2559'				I.D. 4.276"			
Packer Depth(s) 2869' - 2875' - 2920' - 2926'				Ft.			
Depth Tester Valve 2849'				Ft.			
TYPE		AMOUNT		Depth Back Pres. Valve		Surface Choke	
Cushion				Ft.		Bottom Choke 3/4"	
Recovered		45 Feet of		Muddy water			
Recovered		2013 Feet of		Water			
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks SEE PRODUCTION TEST DATA SHEET.							
TEMPERATURE		Gauge No. 534		Gauge No. 533		Gauge No. 3/4	
Depth:		2851' Ft.		2916' Ft.		3054' Ft.	
Est. ° F.		12 Hour Clock		12 Hour Clock		12 Hour Clock	
Blanked Off NO		Blanked Off YES		Blanked Off YES		Tool 1250 A.M.	
Actual 80 ° F.		Pressures		Pressures		Pressures	
		Field Office		Field Office		Field Office	
Initial Hydrostatic		1308.7 1337		1336.8 1407.4		Reported Minutes	
First Period Flow Initial		109.0 185		130.6		Computed Minutes	
Final		315.1 343		357.5		15 13	
Closed in		1290.2 1298		1315.9		45 44	
Second Period Flow Initial		297.8 343		327.1		60 62	
Final		886.2 906		911.2		60 63	
Closed in		1279.6 1298		1308.0			
Third Period Flow Initial							
Final							
Closed in							
Final Hydrostatic		1308.7 1337		1336.8		1407.4	

Legal Location
Sec. - Twp. - Rng.

24 - 28 - 20

Lease Name

Well No.

Test No.

Tested Interval

County

COLFAX

State

NEW MEXICO

Lease Owner/Company Name

FUEL-F-0000E

C

68/3 - 2920

UUBAK PEIKULEUM UUM-ANI