

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
JUN 25 1981
Form C-103
Revised 10-1-78
OIL CONSERVATION DIVISION

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Surface casing depth

Name of Operator
ennzoil Company

Address of Operator
P.O. Box 2967 Houston, TX 77001 Attn: Kenneth R. Huddleston

Location of Well
UNIT LETTER I 1883 FEET FROM THE South LINE AND 668 FEET FROM
East LINE, SECTION 1 TOWNSHIP 31N RANGE 17E NMPM.

5a. Indicate TYPE of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Vermejo Ranch

9. Well No.
2

10. Field and Pool, or Wildcat
Wildcat

12. County
Colfax

15. Elevation (Show whether DF, RT, GR, etc.)
8111' G.I.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER Report surface casing depth ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud well on 6-18-81
2. Drilled to 276'.
- Set 10 3/4", 32.75 #/ft., H-40 casing @ 276' and cemented with 350 sx "H" + 2% CaCl₂ with 85 sx cement returns to surface.
4. Tested casing to 700 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Kenneth R. Huddleston

TITLE Sr. V.P. Production

DATE 6-20-81

Paul Wilson

CENMID PETROLEUM OPERATOR

6/26/81