

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OIL CONSERVATION DIVISION

SANTA FE

3a. Indicate Type of Lease

3a. ☐ Fee ☒

5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Box 2967 Houston, Texas 77001 Attn: K.R. Huddleston

4. Location of Well

WIT LETTER B LOCATED 581 FEET FROM THE North LINE AND 1479 FEET FROM

4E East LINE OF SEC. 36 TWP. 32 N RGE. 17 NMPM

5. Date Spudded

7/6/81

16. Date T.D. Reached

7/14/81

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RAB, RT, GR, etc.)

8520.9 G.L.

19. Elev. Casinghead

6. Total Depth

4645

21. Plug Back T.D.

Surface

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-4645

Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

totco

5. Type Electric and Other Logs Run

OIL, FDC - CNL, temperature

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	45.5	284	14	350 SX"H" + 2% CaCl ₂	0
7 5/8	26.4	1355		375 SX"H" + Additives	0

LINER RECORD

SIZE	TOP	DEPTH SET	PACKER SET

Perforation Record (Interval, size and

SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

1. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				We	
2. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	
3. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED K. R. Huddleston

TITLE Sr. V.P. Production

DATE 7/19/81

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
723	865		Raton				
865	1177		Vermejo				
1177	1286		Trinidad				
1286	3720		Pierre				
3720	4170		Niobrara				
4170	4392		Ft. Hays				
4392	4632		Greenhorn				
4632	4645		Dakota				

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 284	to	No. 4, from	to 10 BWPH
No. 2, from 820	to	No. 5, from	to 30 BWPH
No. 3, from 4643	to 4645	No. 6, from	to 2 BWPH

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

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