

OIL CONSERVATION DIVISION

Form C-101
Revised 10-1-78

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P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

API. No.

30-007-20066

MAR 23 1983

5A. Indicate Type of Lease STATE ☐ FEE ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Kaiser Steel
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Colfax
19. Proposed Depth 3500'
19A. Formation Dakota-Morrison
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 6786'
21A. Kind & Status Plug. Bond One Well Bond
21B. Drilling Contractor Unknown
22. Approx. Date Work will start As Soon As Possible

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐
c. Name of Operator CHALFONT OIL & GAS COMPANY
d. Address of Operator One Energy Square, Ste. 1340, 4925 Greenville Ave., Dallas, TX 75206
e. Location of Well UNIT LETTER 0 LOCATED 740' FEET FROM THE South LINE 1700' FEET FROM THE East LINE OF SEC. 13 TWP. 29N RGE. 21E NMPM
1. Elevations (Show whether DF, RT, etc.) 6786'
21A. Kind & Status Plug. Bond One Well Bond
21B. Drilling Contractor Unknown
22. Approx. Date Work will start As Soon As Possible

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	10-3/4"	40.5# H-40	230'	90 sx	Circulate
8-3/4"	5-1/2"	15.5# J-55	TD	150 sx	Sufficient to isolate productive zone.

Propose to drill to about 3500' to test Dakota-Morrison and intermediate formations. Drilling will be with rotary tools using mud. Will nipple up ram type BOP on 10-3/4" casing and drill 8-3/4" hole to TD. After log evaluation, 5-1/2" casing will be run to TD and cemented with sufficient cement to isolate all water and hydrocarbon producing formations. Will complete by perforating casing and treating the deepest favorable zone.

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

APPROVAL VALID FOR 90 DAYS
6-29-83

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry W. Long Title Agent Date March 23, 1983
(This space for State Use)
APPROVED BY Carl W. Long TITLE DISTRICT SUPERVISOR DATE 3/31/83

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS