

1-Y

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-007-20067

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☐DRY ☐OTHER ☐

b. Type of Completion:

NEW
WELL ☐WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐

P & A

2. Name of Operator

PEMCO (Vermejo Park Corp.)

3. Address of Operator

Route 1, Box 68, Cimarron, NM 87714

8. Well No.

1-Y

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter 0 : 740 Feet From The South Line and 1640 Feet From The East LineSection 13Township 29 NRange 21 E

NMPM

Colfax

County

10. Date Spudded

5/28/83

11. Date T.D. Reached

6/4/83

12. Date Compl. (Ready to Prod.)

10/9/83

13. Elevations (DF & RKB, RT, GR, etc.)

6786 GR

14. Elev. Casinghead

NA

15. Total Depth

3448

16. Plug Back T.D.

NA

17. If Multiple Compl. How
Many Zones?18. Intervals
Drilled ByRotary Tools
0-3448

Cable Tools

0

19. Producing Interval(s), of this completion - Top, Bottom, Name

3318-3338 Dakota

20. Was Directional Survey Made

NA

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	NA	301	NA	250 sks	3'
4 1/2	NA	3448	NA	250 sks	1510'

24.

LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

3318-3338 @ 25 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3318-3338

15,000 lbs sand

28.

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n For
Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

L. D. Williamson

Title Oper. Supt.

4/17/90