

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
N/A	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
N/A
8. Farm or Lease Name
Chalfont-Kaiser

Name of Operator
Chalfont Oil & Gas Company

9. Well No.
1-Y

Address of Operator
4951 Airport Parkway, Dallas, TX 75248

10. Field and Pool, or Wildcat
Dakota

Location of Well

11. LETTER <u>0</u> LOCATED <u>740</u> FEET FROM THE <u>South</u> LINE AND <u>1640</u> FEET FROM
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12. County

13. East LINE OF SEC. <u>13</u> TWP. <u>29N</u> RGE. <u>21E</u> NMPM
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14. Date Spudded	15. Date T.D. Reached	16. Date Compl. (Ready to Prod.)	17. Elevations (DF, RKB, RT, GR, etc.)	18. Elev. Casinghead
5/28/83	6/04/83	10/11/83	6786 (Surface)	6786

19. Total Depth	20. Plug Back T.D.	21. If Multiple Compl., How Many	22. Intervals Drilled By	23. Rotary Tools	24. Cable Tools
3448	3408	N/A	→	all	N/A

25. Producing Interval(s), of this completion - Top, Bottom, Name	26. Was Directional Survey Made
3274 to 3380 Dakota	No

27. Type Electric and Other Logs Run	28. Was Well Cored
Gamma Ray Newtron - Bond	No

CASING RECORD (Report all strings set in well)	
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	0.301	12 1/4	250 sks class H	-
4 1/2	9.5 & 10.5	3448	7 7/8	250 sks 50/50 pos.	-

LINER RECORD					30.	TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3279	3279

29. Perforation Record (Interval, size and number)		30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3318 to 3338 - .33" 2 per ft. (41)		31. DEPTH INTERVAL	
		3318 to 3338	
		Amount and Kind Material Used	
		Fracd w 20,000 gal versaged	
		1400 + 15,000 lb. 20/40 sand	

32. PRODUCTION	
33. First Production	34. Production Method (Flowing, gas lift, pumping - Size and type pump)
S/I	Flowing
35. Well Status (Prod. or Shut-in)	
S/I	

36. Date of Test	37. Hours Tested	38. Choke Size	39. Prod'n. For Test Period	40. Oil - Bbl.	41. Gas - MCF	42. Water - Bbl.	43. Gas - Oil Ratio
10/09/83	4	14/64	→	-0-	184.8 MCF	-0-	N/A
44. Tubing Press.	45. Casing Pressure	46. Calculated 24-Hour Rate	47. Oil - Bbl.	48. Gas - MCF	49. Water - Bbl.	50. Oil Gravity - API (Corr.)	
693	0	→	-0-	1109 MCFPD	-0-	-0-	

51. Disposition of Gas (Sold, used for fuel, vented, etc.)	52. Test Witnessed By
Vented during test	

53. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>X: [Signature]</u>	TITLE <u>ATTY. IN FACT</u> DATE <u>2/5/84</u>