

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

KAISER

9. Well No.

1y

10. Field and Pool, or Wildcat

12. County

COLFAX

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

2. Name of Operator

CHALFONT

3. Address of Operator

SANTA FE

4. Location of Well

UNIT LETTER 0 LOCATED 740' FEET FROM THE SOUTH LINE AND 1640' FEET FROM

THE EAST LINE OF SEC. 13 TWP. 29N RGE. 21E NMPM

15. Date Spudded

5-28-83

16. Date T.D. Reached

6-4-83

17. Date Compl. (Ready to Prod.)

SHUT IN / TO TEST

18. Elevations (DF, RKB, RT, GR, etc.)

GR. 6786 / K13. 6798

19. Elev. Casinghead

6790'

20. Total Depth

3448'

21. Plug Back T.D.

—

22. If Multiple Compl., How Many

—

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-T.D.

24. Producing Interval(s), of this completion — Top, Bottom, Name

DAKOTA SS. 3274-TD

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

GAMMA RAY-NEUTRON-CBL-DTL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/8"	24#	294'	12 1/4"	125 SX 290 CL.	—
4 1/2"	9.5#	TD	7 7/8"	300 SX POZ	—
2 3/8"	—	3201' (PKR)	—	—	—

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3320' - 3340 (1 PF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
FRAC	NA

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
SHUT-IN	FLOWING	SHUT-IN
Date of Test	Hours Tested	Choke Size
7-3/7-6/83	70±	20/64"
Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
—	0	400 MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
—	—	CAOF 1.5 MCF
		Water — Bbl.
		Gas — Oil Ratio
		NA
		Oil Gravity — API (Corr.)
		—

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

RVAN

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Jan Wilson

TITLE

Geologist

DATE

10-2-83