

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-007-20076

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. Type of Completion:

NEW

WELL ☐

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐OTHER ☐

P & A

2. Name of Operator

Pennzoil Exploration & Production Company

3. Address of Operator

P.O. Box 2967, Houston, TX 77252

4. Well Location

Unit Letter J: 2500 Feet From The South Line and 2300 Feet From The East LineSection 36 Township 32 N Range 19 E NMPM Colfax County

10. Date Spudded

4/27/85

11. Date T.D. Reached

5/14/85

12. Date Compl. (Ready to Prod.)

11/15/89

13. Elevations (DF & RKB, RT, GR, etc.)

8069 GR

14. Elev. Casinghead

8071 GR

15. Total Depth

2497

16. Plug Back T.D.

2008

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

0-2497

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1894-1986 Coal

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Unknown

22. Was Well Cored

Yes

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	327	12 1/4	225 Sacks	0
5 1/2	14	2464	7 7/8	325 sacks foam cement	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

1894-1904 1951-1955
1920-1922 1963-1970 4 SPF
1924-1934 1978-1986
1939-1945

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

1894-1986

150,000 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/15/89		Pumping				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/17/89	24	NA		0	10	244	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
NA	20		0	10	244	NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

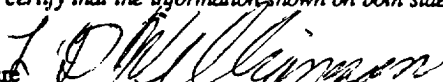
Test Witnessed By

L. D. Williamson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name

L. D. Williamson

Title Operations Supt. Date 6/01/90