

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-007-20079

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Van Bremmer Canyon
3019

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Coal methane

2. Name of Operator
Pennzoil Exploration and Production Company

8. Well No.
302E

3. Address of Operator
P.O. Box 2967, Houston, TX 77252

9. Pool name or Wildcat
Wildcat

4. Well Location
Unit Letter E : 1244 Feet From The west Line and 2151 Feet From The north Line

Section 30 Township 30N Range 19E NMPM Colfax County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
7739 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Completed drilling ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-13-89 Spud

5-15-89 Run and cement 30.40' of 18" conductor with 110 sks class "G" w/3% CaCl @ 15.8 lbs/gal.

5-18-89 Drill 14 3/4" hole to 327'. Run and cement 15 jts, 320.17' of 11 3/4", 42 lb, H-40, ST&C casing w/306 sks class "G" w/2% CaCl @ 15.8 lbs/gal. Bump plug w/500 psi @ 0430.

5-25-89 Drilled 11" hole to 1907'. Run electric 10GS.

5-28-89 Run 68 jts (1865') of 8 5/8", 24 lb, J-55, ST&C casing.

5-29-89 Cement w/250 sks silicalite @11 ppg. Returns to surface. Bumped plug w/1500psi @ 2100 hrs.

5-30-89 After 18 hrs perform surface squeeze w/85 sks class "G" w/2% CaCl. Test casing and BOP to 1500 psi for 30 mins. No pressure drop. Drilled 7 7/8 hole to 2188'.

5-31-89 Run electric 10GS.

6-01-89 Set 5 1/2", 17 lb, F-55, LT&C liner 489.5' total w/213.04' pre slotted. Top of

I hereby certify that the information above is true and complete to the best of my knowledge and belief. liner @ 1702'. Well S.I. waiting on Completion

SIGNATURE Larry D. Williamson TITLE OPERATIONS SUPT. DATE 6-29-89

TYPE OR PRINT NAME LARRY D. WILLIAMSON

TELEPHONE NO. 505-376-2817

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7-14-89

CONDITIONS OF APPROVAL, IF ANY: