

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-007-20080

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER Coal Bed Methane

b. Type of Completion:
 NEW WORK WELL OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name
VPR 'B'

8. Well No.
25

9. Pool name or Wildcat
Van Bremmer Canyon - Vermejo Gas

4. Well Location
 Unit Letter E : 1587 Feet From The NORTH Line and 1120 Feet From The WEST Line

Section 25 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 05/23/89 Re-entry	10. Date T.D. Reached 07/04/89	11. Date Compl. (Ready to Prod.) 08/23/00	12. Elevations (DF& R(B. RT, GR, etc.) 7889'	13. Elev. Casinghead 14. 7889'
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15. Total Depth 2350'	15. Plug Back T.D. 2286'	17. If Multiple Compl. How Many Zones? None	18. Intervals Drilled By 0 - TD	Rotary Tools Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 1975' - 2209' Vermejo Coals

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 Mud Log, Density Log, Induction Log, CBL

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	42'	14 3/4"	100 sx	0
8 5/8"	24#	328'	11"	250 sx.	0
5 1/2"	17#	2316.5'	7 7/8"	300 sx.	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2178'	N/A

26. Perforation record (interval, size, and number)
 1975' - 1978', 1983'-1987', 2005'-2008', 2133'-2137',
 2161'-2164', 2183'-2198', 2207' 2209' (All 4SPF)
 Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1975' - 2209'	50,000# 20/40 sand
	170,000# 12/20 sand

28. PRODUCTION

Date First Production 10/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 10/01/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF TSTM	Water - Bbl. 100	Gas - Oil Ratio N/A
Flow Tubing Press 0	Casing Pressure 5psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF TSTM	Water - Bbl. 100	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold, used for fuel

Test Witnessed By
 Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

