

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-007-20080
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Van Bremmer Canyon 3018
8. Well No. 251-E
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7889 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Coal Methane
2. Name of Operator Pennzoil Exploration and Production Company
3. Address of Operator P.O. Box 2967, Houston, TX 77252
4. Well Location Unit Letter <u>E</u> : <u>1120</u> Feet From The <u>West</u> Line and <u>1587</u> Feet From The <u>North</u> Line Section <u>25</u> Township <u>30N</u> Range <u>18E</u> NMPM <u>Colfax</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>Drilling completed</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23 Spud. Drill 14 3/4" hole to 42'. Set and cement 2 jts. (42') 11 3/4", 42 lb. H-40, ST&C conductor w/100 sks class G w/3% CaCl @ 15.8 ppg.

5-24 Drill 11" hole to 328'

5-25 Set and cement 12 jts. (323') 8 5/8" 24 lb. J-55, ST&C casing w/250 sks class G w/2% CaCl @ 15.8 ppg. Bumped plug @ 2230 hrs w/500 psi.

7-02 Test casing and BOP w/600 psi for 30 minutes. No pressure drop.

7-04 Drilled 7 7/8" hole to 2350'.

7-05 Set and cement 86 jts (2316') 5 1/2", 17 lb. J-55, LT&C casing w/300 sks silicalite @ 11 ppg. Cement circulated to surface. Plug down w/1000 psi. Shut down. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 7-21-89

TYPE OR PRINT NAME L. D. Williamson

TELEPHONE NO 505-376-2817

(This space for State Use)

APPROVED BY Ray Johnson TITLE DISTRICT SUPERVISOR DATE 7-25-89

CONDITIONS OF APPROVAL, IF ANY: