

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-007-20081

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Coal Methane

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name
Van Bremmer Canyon
3018

2. Name of Operator
Pennzoil Exploration and Production Company

8. Well No.
241-M

3. Address of Operator
P.O. Box 2967, Houston, TX 77252

9. Pool name or Wildcat
Wildcat

4. Well Location

Unit Letter M : 607 Feet From The West Line and 409 Feet From The South Line

Section 24 Township 30N Range 18E NMPM Colfax County

10. Date Spudded 5-19-89 11. Date T.D. Reached 7-8-89 12. Date Compl. (Ready to Prod.) 9-7-89 13. Elevations (DF & RKB, RT, GR, etc.) 7831 Gr 14. Elev. Casinghead 7833

15. Total Depth 2290 16. Plug Back T.D. 2168 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-2290 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1471-2128 Multiple coal seams 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run GR. Dual Induction, Density, Neutron, Caliper, Drift 22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	23.5	14 3/4	40 sks class G	0
8 5/8	24	331	10 5/8	200 sks class G	0
5 1/2	17	2199	7 7/8	550 sks silicalite	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 7/8	2150	None

26. Perforation record (interval, size, and number)

2126-28 1974-76 1550-53
2101-09 1508-11 1508-11 4-3/2"SPF
2057-59 1471-74 1471-74
2046-50 2-3/2"SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1471-1553	108,000 lbs sand
1910-2128	68,000 lbs sand

28. PRODUCTION

Date First Production 9-7-89	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 3/2"x2x12' THD					Well Status (Prod. or Shut-in) Producing	
Date of Test 10-08-89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 12	Water - Bbl. 20	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 25 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 12	Water - Bbl. 20	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

30. List Attachments Coal summary attached.

Electric and mud logs previously submitted.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

L. D. Williamson

Printed
Name

L. D. Williamson

Title Operations Supt. Date 10-10-89