

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-007-20082
5. Indicate Type of Lease STATE ☐ FEE ☒	
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Coal Bed Methane		7. Lease Name or Unit Agreement Name VPR 'B'	
b. Type of Completion: NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐ X WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐		8. Well No. 26	
2. Name of Operator EL PASO ENERGY - RATON, L.L.C.		9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas	
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740			
4. Well Location Unit Letter <u>G</u> <u>2413</u> Feet From The <u>NORTH</u> Line and <u>1324</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>30N</u> Range <u>18E</u> NMPM COLFAX County			
10. Date Spudded 05/25/89 Re-entry)	10. Date T.D. Reached 07/18/00	11. Date Compl. (Ready to Prod.) 08/13/00	12. Elevations (DF& R(B. RT, GR, etc.) 7807'
15. Total Depth 2250' Re-entry	16. Plug Back T.D. 2177'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools 0 -TD Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name 1889' - 2073' Vermejo Coals			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run MicoLog, Induction Log, Density Log, CBL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	328'	11"	219 sx.	None
5 1/2"	17#	2215'	7 7/8"	450 sx.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2046'
26. Perforation record (interval, size, and number) 1889' - 1891', 1896' - 1901', 1904' - 1908', 1986' - 1989', 1996' - 1998', 2060' - 2062', 2068' - 2073' All (4SPF) Vermejo Coals				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1889' - 2073' 50,000# 20/40 sand 110,000# 12/20 sand		

28. PRODUCTION							
Date First Production 10/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 10/01/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF TSTM	Water - Bbl. 100	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 5 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF TSTM	Water - Bbl. 100	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel						Test Witnessed By Larrv Casey	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Sr. Field Administrative Spec. Date: 10/30/00

