

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-007-20082

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Van Bremmer Canyon
3018

8. Well No.

2526

9. Pool name or Wildcat

Wildcat

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Coal Methane

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. Name of Operator
Pennzoil Exploration and Production Company

3. Address of Operator
P.O. Box 2967, Houston, Tx 77252

4. Well Location

Unit Letter G: 1374 Feet From The East Line and 2413 Feet From The North Line

Section 25 Township 30N Range 18E NMPM Colfax County

10. Date Spudded 5/25/89 11. Date T.D. Reached 7/18/89 12. Date Compl. (Ready to Prod.) 9/2/89 13. Elevations (DF & RKB, RT, GR, etc.) 7807 GR 14. Elev. Casinghead 7809

15. Total Depth 2250 16. Plug Back T.D. 2188 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-2250 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1477-2073 Multiple coal seams 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run GR, Dual Inductin, Density, Neutron, Caliper, Drift 22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	42	14 3/4	50 sks class G	0
8 5/8	24	328	11	219 sks class G	0
5 1/2	17	2215	7 7/8	450 sks cilicalite	)

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 7/7	2128	None

26. Perforation record (interval, size, and number)

2068-73 1896-1901 1573-76 1487-90
2060-62 1889-90 1544-46 1477-79
1997-98 4-1/2" SPF 1523-29 2-1/2" SPF
1976-79 1507-09

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1477-1576 150,000 lbs. sand
1889-2073 200,000 lbs sand

PRODUCTION

28. Date First Production 9/13/89 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 2 x 12 THD Well Status (Prod. or Shut-in) Producing

Date of Test <u>10-01-89</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - Bbl. <u>0</u>	Gas - MCF <u>135</u>	Water - Bbl. <u>14</u>	Gas - Oil Ratio <u>NA</u>
Flow Tubing Press. <u>NA</u>	Casing Pressure <u>25</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>0</u>	Gas - MCF <u>135</u>	Water - Bbl. <u>14</u>	Oil Gravity - API - (Corr.) <u>NA</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Flared

30. List Attachments Coal summary attached.

Electric and mud logs previously submitted.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

L. D. Williamson

Printed Name

L. D. Williamson

Title Operations Supt.

Date 10/10/89