

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-007-20082
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Van Bremmer Canyon 3018
8. Well No. 252-G
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7807 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Coal Methane
2. Name of Operator Pennzoil Exploration and Production Company
3. Address of Operator P.O. Box 2967, Houston, TX 77252
4. Well Location Unit Letter <u>G</u> : <u>1374</u> Feet From The <u>East</u> Line and <u>2413</u> Feet From The <u>North</u> Line Section <u>25</u> Township <u>30N</u> Range <u>18E</u> NMPM <u>Colfax</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7807 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Drilling completed ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-25 Spud. Drill 14 3/4" hole to 42'. Set and cement 2 jts (42') 11 3/4", 42 lb. H-40, ST&C conductor w/50 sks class G w/3% CaCl.
- 5-26 Drill 11" hole to 332'. Set and cement 12 jts (328') 8 5/8", 24 lb. J-55, ST&C casing w/219 sks class G w/% CaCl @ 15.8 ppg. Cement to surface plug. Did not bump.
- 7-09 Test casing and BOP w/600 psi. for 30 mins. No pressure drop.
- 7-18 Drilled 7 7/8" hole to 2250'. (Rig problems)
- 7-19 Set and cement 84 jts (2215') 5 1/2", 17 lbs. J-55, LT&C casing w/450 sks silicalite @ 11 ppg. Circulation but no cement to surface. Bumped plug w/1000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 7-21-89

TYPE OR PRINT NAME L. D. Williamson TELEPHONE NO. 505-376-2817

(This space for State Use)

APPROVED BY R. E. Johnson DISTRICT SUPERVISOR DATE 7-25-89
CONDITIONS OF APPROVAL, IF ANY