

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-007-20094
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Coal Methane</u>					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELVR ☐ OTHER ☐					
2. Name of Operator Pennzoil Exploration and Production Company					
3. Address of Operator P.O. Box 2967, Houston, TX 77252					
4. Well Location Unit Letter <u>D</u> : <u>619</u> Feet From The <u>North</u> Line and <u>28</u> Feet From The <u>West</u> Line Section <u>01</u> Township <u>29N</u> Range <u>18E</u> NMPM Colfax County					
10. Date Spudded 6/10/89	11. Date T.D. Reached 8/29/89	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 7992 GR	14. Elev. Casinghead 7993	
15. Total Depth 2588	16. Plug Back T.D. 2554	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-2588	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1828-2432 Multiple coal seams				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run GR, Dual Induction, Density, Neutron, Caliper, drift				22. Was Well Cored Yes	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
11 3/3		42	41	14 3/4	80 sks Class G
8 5/8		24	327	11	170 sks Class G
5 1/2		17	2546	7 7/8	675 sks Silicalite
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	2525				
26. Perforation record (interval, size, and number)					
2-1/2SPF	2-1/2SPF	2-1/2SPF	1-1/2SPF		
2430-32	2206-08	1951-54	1828-34		
2363-70	2200-02	1895-98			
2307-08	1869-71				
	1865-68				
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
1828-1951		208,000 lbs sand			
2200-2432		208,000 lbs sand			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2x2x12' THD			Well Status (Prod. or Shut-in) Producing
Date of Test 10/30/89	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 55
Flow Tubing Press. NA	Casing Pressure 28	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 55	Water - Bbl. 42
					Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flarred					Test Witnessed By
30. List Attachments Coal summary attached. Electric and mud logs previously submitted.					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>L. D. Williamson</u>		Printed Name <u>L. D. Williamson</u>		Title <u>Operations Supt</u> Date <u>11-2-89</u>	