

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-007-20099
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Coal Methane	7. Lease Name or Unit Agreement Name Valdez Canyon 2918
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER	
2. Name of Operator Pennzoil Exploration and Production Company	8. Well No. 012J
3. Address of Operator P.O. Box 2967, Houston, TX 77252	9. Pool name or Wildcat Wildcat

4. Well Location Unit Letter J : 1336 Feet From The South Line and 1435 Feet From The East Line Section 01 Township 29N Range 18E NMPM Colfax County
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10. Date Spudded 8-15-89	11. Date T.D. Reached 8-19-89	12. Date Compl. (Ready to Prod.) 10-7-89	13. Elevations (DF & RKB, RT, GR, etc.) 7917 GR	14. Elev. Casinghead 7921
15. Total Depth 2612	16. Plug Back T.D. 2508	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-2612	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1056-2350 Multiple coal seams				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR, Density, Neutron, Califer, Dual Induction, Drift				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	329.07	12 1/4	278 sks Class G	0
5 1/2	17	2534	7 7/8	390 sks Silicalite	0

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 7/8 2469 NA

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
1-3/8SPF 1-3/8SPF 2-3/8SPF 2-3/8SPF 2-3/8SPF	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2349-50 2236-38 1875-79 1190-92 1110-12	2115-2350 267,000 lbs. sand
2298-2300 2137-39 1831-33 1184-86 1100-12	1756-1879 208,000 lbs. sand
2253-55 2124-31 1820-22 1163-65 1056-60	1056-1192 203,000 lbs. sand
2244-48 2121-23 1769-71 1122-24	

28. PRODUCTION	
Date First Production 10-7-89	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 3/4x2x12THD
Well Status (Prod. or Shut-in) Producing	
Date of Test 10-30-89	Hours Tested 24
Choke Size NA	Prod'n For Test Period 0
Oil - Bbl. 0	Gas - MCF 80
Water - Bbl. 83	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 20 psi
Calculated 24-Hour Rate 0	Oil - Bbl. 0
Gas - MCF 80	Water - Bbl. 83
Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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Flared

30. List Attachments Mud and Electric logs previously submitted
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature L. D. Williamson	Printed Name L. D. Williamson
Title Operations Supt.	Date 11-2-89