

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

RECEIVED

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

AUG 16 1989

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIV.

SANTA FE

WELL API NO.

30-007-20100

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Coal Methane

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address of Operator

P.O. Box 2967, Houston, TX 77252

8. Well No.

071-C

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter C : 729 Feet From The North Line and 2084 Feet From The West Line

Section 7

Township 29N

Range 19E

NMPM

Colfax

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7813 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Drilling completed ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-10-89 Spud. Drill 12 1/4" hole to 335.

8-11-89 Set and cement 12 jts (329') 8 5/8", 24 lb. J-55, ST&C casing w/270 sks class G w/2% CaCl @ 15.8 ppg. Bumped plug w/500 psi cement to surface. Slurry temp. 90° formation temp. 62°.

8-12-89 After 10 hrs test casing and BOP w/600 psi. No pressure drop. Estimated cement strength 950 psi Compressive.

8-13-89 Drilled 7 7/8" hole to 2400'.

8-14-89 Set and cement 89 jts (2370') 5 1/2", 17 lg. J-55, LT&C Casing w/345 sks silicalite @ 11.0 ppg. Bump plug w/1000 psi. Cement to surface. Waiting on completion equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 8-15-89

TYPE OR PRINT NAME L. D. Williamson

TELEPHONE NO. 505-376-2817

(This space for State Use)

APPROVED BY Ry E. Johnson DISTRICT SUPERVISOR DATE 8-17-89

CONDITIONS OF APPROVAL, IF ANY: