

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Sonat Raton, L.L.C. P.O.Box 190 Raton, New Mexico 87740		² OGRID Number 180514
		³ API Number 30 - 007- 20102
³ Property Code 24648	⁵ Property Name Vermejo Park Ranch	⁶ Well No. VPR A-24 (formerly Can.River "X")

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	32N	20E		1920'	FSL	330'	FEL	Colfax

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Vermejo					¹⁰ Proposed Pool 2 Raton				

¹¹ Work Type Code E	¹² Well Type Code M	¹³ Cable/Rotary completion rig	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 8058' (GL)
¹⁶ Multiple yes	¹⁷ Proposed Depth 2380'	¹⁸ Formation Vermejo	¹⁹ Contractor Leeds Energy	²⁰ Spud Date July 1, 1999

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/2"	8 5/8"	24#	330.5'	192 sx.	
7 7/8"	5 1/2"	17#	2380'	400 sx.	

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. RU completion rig. Install BOP. PU and RIH with 4 3/4" bit on 2 7/8" tubing.
2. Drill out surface plug 0' to 50'. Reverse circulate clean with fresh or clean produced water to PBTD at 2340'.
3. Perforate and frac according to HLS CBL of 9/19/89 and HLS Density log of 9/10/89.
4. Clean out to bottom and reverse circulate clean.
5. RIH with pumping equipment and place on test.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *DR Lankford*

Printed name: Donald R Lankford

Title: Senior Petroleum Engineer

Date: 6/11/99

Phone: (505)445-4620

OIL CONSERVATION DIVISION

Approved by:

Title:

DISTRICT SUPERVISOR

Approval Date: 6/14/99

Expiration Date: 6/14/00

Conditions of Approval:

Attached ☐

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 20102
30-007-20100

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Coal methane

2. Name of Operator
Pennzoil Exploration and Production Company

3. Address of Operator
P.O. Box 2967, Houston, TX 77252

4. Well Location
Unit Letter I : 330 Feet From The East Line and 1920 Feet From The South Line

Section 29 Township 32N Range 20E NMPM Colfax County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

8058 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Drilling completed ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-06-89 Spud.

9-08-89 Drill 12 1/2" hole to 340'. Set and cement 12 jts (330.51') 8 5/8", 24 lb. J-55, ST&C casing w/292 sks class G w/2% CaCl @ 15.8 ppg. Plug down w/500 psi cement to surface.

9-09-89 Test casing and BOP w/600 psi for 30 minutes. No pressure drop.

9-10-89 Drill 7 7/8" hole to 2414'.

9-11-89 Set and cement 61 jts (2379.84') 5 1/2" 17 lb. J-55, LTC casing w/400 sks silicalite @ 11.0 ppg. Plug down with 1000 psi. No cement to surface. Waiting on completion equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 9/14/89

TYPE OR PRINT NAME L. D. Williamson

TELEPHONE NO. 505-376-2817

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 9-18-89

CONDITIONS OF APPROVAL, IF ANY:

X
Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-007-20102

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Canadian River 3220

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Coal Methane

2. Name of Operator
Pennzoil Exploration & Production Company

8. Well No.
291-I

3. Address of Operator
P.O. Box 2967, Houston, TX 77252

9. Pool name or Wildcat
Wildcat

4. Well Location
Unit Letter I : 330 Feet From The East Line and 1920 Feet From The South Line
Section 29 Township 32N Range 20E NMPM Colfax County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
8058 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/10/91. Start of work.

1. No perforations. Fill well bore with 9.0 ppg gel mud.
2. Place 6 sks (50') surface plug w/class A @ 15.6 ppg.
3. Place well marker. Pits previously filled and location reclaimed.
4. Pipe left in well: 330.5' of 8 5/8", 24 lb/ft set @ 330.5'
2380' of 5 1/2", 17 lb/ft set @ 2380'
5. All work completed 9/11/91

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 9/12/91

TYPE OR PRINT NAME L. D. Williamson

TELEPHONE NO. 376-2817

(This space for State Use)

APPROVED BY Ry Johnson DISTRICT SUPERVISOR DATE 9-20-91

CONDITIONS OF APPROVAL, IF ANY:

X
Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-007-20102
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Coal Methane	7. Lease Name or Unit Agreement Name Canadian River 3220
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ P&G	
2. Name of Operator Pennzoil Exploration & Production Company	8. Well No. 291-I
3. Address of Operator P.O. Box 2967, Houston, Tx 77252	9. Pool name or Wildcat Wildcat

4. Well Location Unit Letter <u>I</u> : <u>330</u> Feet From The <u>East</u> Line and <u>1920</u> Feet From The <u>South</u> Line Section <u>29</u> Township <u>32N</u> Range <u>20E</u> NMPM Colfax County

10. Date Spudded 9/06/89	11. Date T.D. Reached 9/10/89	12. Date Compl. (Ready to Prod.) NA	13. Elevations (DF& RKB, RT, GR, etc.) 8058 GR	14. Elev. Casinghead 8060 GR
15. Total Depth 2414	16. Plug Back T.D. 2340	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-2414	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name NA				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dil. Neutron, Gamma, Density, Directional, Temperature				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	330.5	12 1/2	192 sks class G	0
5 1/2	17	2380	7 7/8	400 sks silicalite	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) None	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test NA	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA	Test Witnessed By
--	-------------------

30. List Attachments Plugging report--all logs previously submitted.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. D. Williamson Printed Name L. D. Williamson Title Operations Supt. Date 9/12/91

X

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-007-20102
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Coal Methane	7. Lease Name or Unit Agreement Name Canadian River 3220
2. Name of Operator Pennzoil Exploration & production Company	8. Well No. 291-I
3. Address of Operator P.O. Box 2967, Houston, TX 77252	9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>I</u> : <u>330</u> Feet From The <u>East</u> Line and <u>1920</u> Feet From The <u>South</u> Line Section <u>29</u> Township <u>32N</u> Range <u>20E</u> NMPM Colfax County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 8058 Gr	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/15/91 Estimated start of work.

1. No perforations. Fill well bore with gel mud.

2. Place 64 sks (50') surface plug w/class A @ 15.6 ppg.

3. Place well marker. Pits previously filled and location reclaimed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 8/12, 91

TYPE OR PRINT NAME L. D. Williamson TELEPHONE NO. 376-2817

(This space for State Use)

APPROVED BY R. E. Johnson DISTRICT SUPERVISOR TITLE 8-29-91 DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

APR 10 1989
AUG 30-007-201002
APPROVED BY (signature)
OIL CONSERVATION DIV.
SANTA FE STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐		7. Lease Name or Unit Agreement Name Canadian River			
b. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Coal Methane ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		3220			
2. Name of Operator Pennzoil Exploration and Production Company		8. Well No. 291 I			
3. Address of Operator P.O. Box 2967, Houston, TX 77252		9. Pool name or Wildcat Wildcat			
4. Well Location Unit Letter <u>I</u> : <u>330</u> Feet From The <u>east</u> Line and <u>1920</u> Feet From The <u>south</u> Line Section <u>29</u> Township <u>32N</u> Range <u>20E</u> NMPM Colfax County					
10. Proposed Depth 2600'		11. Formation Vermejo			
12. Rotary or C.T. rotary					
13. Elevations (Show whether DF, RT, GR, etc.) 8058 GR		14. Kind & Status Plug. Bond blanket			
15. Drilling Contractor V&H		16. Approx. Date Work will start August 28, 1989			
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	350	175	surface
7-7/8"	5-1/2"	17	2600	500	surface

1. Drill 12-1/4" hole to 350' with mud.
2. Set 8-5/8" casing and cement to surface.
3. Drill 7-7/8" hole to TD.
4. Set 5-1/2" casing to 2600' and cement to surface.

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 11-5-89
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE (signature) TITLE Project Manager DATE 8/14/89
713
TYPE OR PRINT NAME R.D. Osterhout TELEPHONE NO 546-4774

(This space for State Use)

APPROVED BY (signature) DISTRICT SUPERVISOR DATE 8-17-89

CONDITIONS OF APPROVAL, IF ANY:

NSL MUST BE APPROVED
PRIOR TO PRODUCTION

WELLS TO BE PRODUCED AT
AT AT LEAST THE FOLLOWING INTERVALS

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-4-85

All distances must be from the outer boundaries of the Section.

WELL X

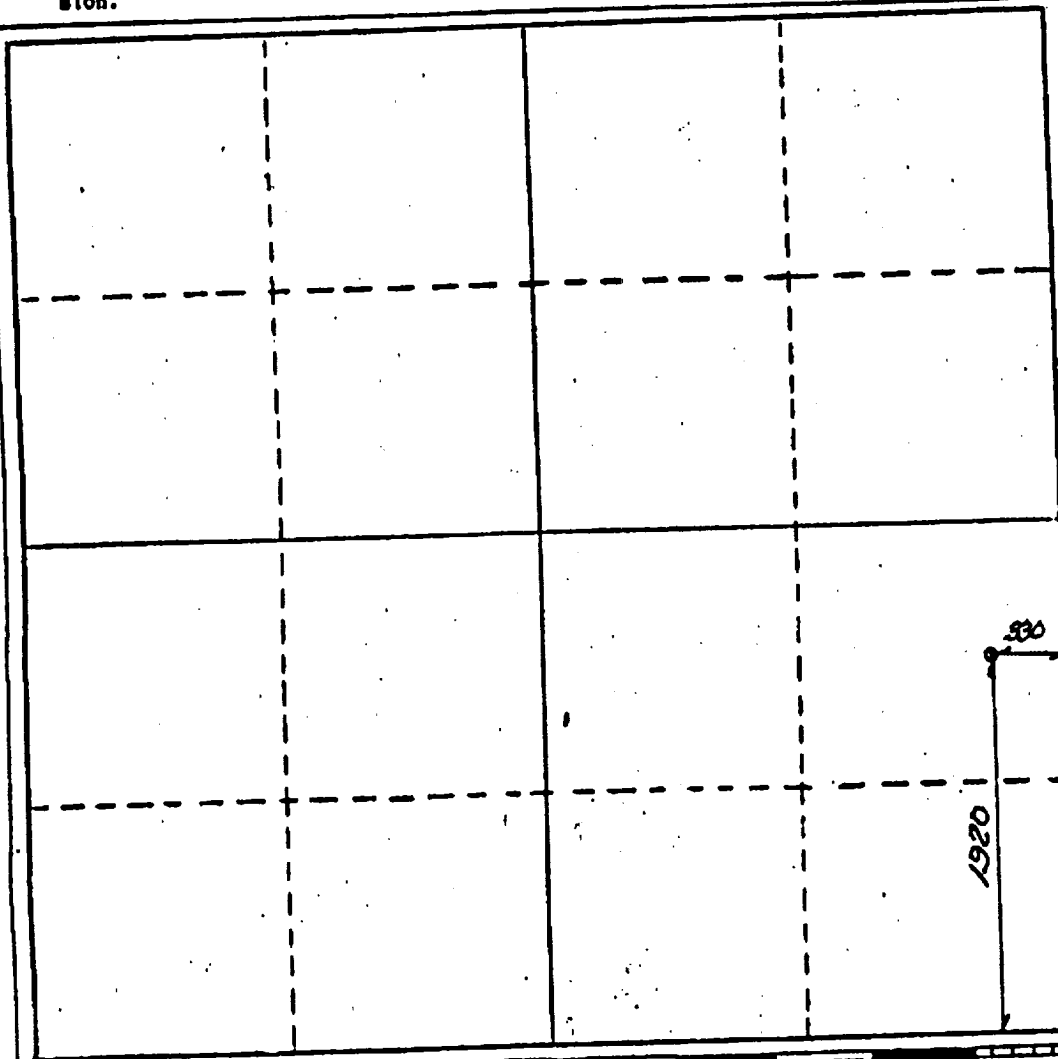
Pennzoil Exploration and Production Co.		Lease Canadian River		Well No. 291 I
Unit Letter I	Section 29	Township T32N	Range R20E	County COLFAX
Actual Footage Location of Well: 330 feet from the EAST line and 1920 feet from the SOUTH line				
Ground Level Elev. 8058	Producing Formation Vermejo/Raton		Pool	Dedicated Acreage: Wildcat Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name R.D. Osterhout
Position Project Manager
Company PEPCO
Date August 14, 1989

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

AUGUST 10, 1989
Date Surveyed

Registered Professional Engineer and/or Land Surveyor

N.M.L.S. NO. 5103
Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

WELL

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Revised 1-4-83
Effective 1-4-83

AUG 28 1989

All distances must be from the outer boundaries of the Section.

Pennzoil Exploration And Production Co.		Lease		Canadian River		Well No.	
Unit Location CONSERVATION DIV. SANTA FE		Township		Range		County	
I 29		T32N		R20E		COLFAX	
Actual Footage Location of Well:							
330		feet from the EAST		line and 1920		feet from the SOUTH	
Ground Level Elev. 8058		Producing Formation Vermejo/Raton		Pool		Dedicated Acreage: Wildcat	
						Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
R. D. Osterhout
Position
Project Manager
Company
Pepco
Date
August 14, 1989

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

AUGUST 14 1989

Date
Registered Professional Engineer
and/or Land Surveyor
5103
N. M. S. MEXICO
Certification No. 5103
E. SHIELD

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

"X"

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-007-20102
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Canadian River 3220
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Coal Methane	8. Well No. 291 I	
2. Name of Operator Pennzoil Exploration & Production Company	9. Pool name or Wildcat Wildcat	
3. Address of Operator P.O. Box 2967, Houston, TX 77252		
4. Well Location Unit Letter <u>I</u> : <u>330</u> Feet From The <u>East</u> Line and <u>1920</u> Feet From The <u>South</u> Line Section <u>29</u> Township <u>32 N</u> Range <u>20 E</u> NMPM <u>Colfax</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>8058 GR</u>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: <u>Temporary Abandonment</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Temporary abandonment status is requested for this well. The well was drilled, logged and cased on 9/11/89, but not perforated or completed. The well will be used for coal methane production if testing proves the area to be economically viable for this process.

Casing integrity test conducted 8/9/90

11:00 am - 529 psia

11:30 am - 529 psia

30 minute pressure drop - 0 psi

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 9/5/90
TYPE OR PRINT NAME L. D. Williamson TELEPHONE NO. 505-376-2817

(This space for State Use)

APPROVED BY R. E. Phelan TITLE DISTRICT SUPERVISOR DATE 9-6-90
CONDITIONS OF APPROVAL, IF ANY:

R-9210

AUTHORIZATION FOR MAINTENANCE IN SITU IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 9-6-905