

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20103

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Coalbed Methane

b. Type of Completion:
NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ Re-entry

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

7. Lease Name or Unit Agreement Name
VPR 'A'

8. Well No. 25

3. Address of Operator
PO Box 190, Raton, New Mexico 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter A : 660' Feet From The NORTH Line and 990' Feet From The EAST Line

Section 34 Township 32N Range 19E NMPM COLFAX County

10. Date Spudded 01/15/00 11. Date T.D. Reached 01/19/00 12. Date Compl. (Ready to Prod.) 07/13/00 13. Elevations (DF& R(B. RT, GR, etc.) 8168' 14. Elev. Casinghead 8168'

15. Total Depth 2420' 16. Plug Back T.D. 2410' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 659' - 2334' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
CBL, Spectral Density DSN II/CSNG, Gamma Ray, Drift Survey

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		20	14 3/4"		
8 5/8"	24#	330.5	12 1/2"	250 sx.	NONE
5 1/2"	17#	2380	7 7/8"	650 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2271'	N/A

26. Perforation record (interval, size, and number)
659'-663', 693'-697', 722'-726'
930'-932', 936'-942', 974'-979', 1060'-1068', 1097'-1101', 1154'-1158', 1197'-1201', All 4spf.
1272'-1276', 1281'-1285', 1354'-1358', 2212'-2218', 2266'-2270', 2307'-2311', 2316'-2318',
2332'-2334' All 4spf.
VERMEJO COALS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
659' - 2334'	2,500 Gals. 7-1/2% HCL
	110,000 lbs 20/40 sand
	375,000 lbs. 12/20 sand

28. PRODUCTION

Date First Production 09/01/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/095 PC Pum.p. Flowing gas up 5 1/2" casing Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 47	Water - Bbl. 478	Gas - Oil Ratio N/A
08/06/00	24 hrs.	Full 2"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 47	Water - Bbl. 478	Oil Gravity - API - (Corr.) N/A	
	7						

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel Test Witnessed By: Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Facility Production Spec. Date: 09/01/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland_____	T. Penn. "C"_____
B. Salt_____	T. Atoka_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. Yates_____	T. Miss_____	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen_____	T. Silurian_____	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____	T. Simpson_____	T. Gallup_____	T. Ignacio Otzte_____
T. Glorieta_____	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T. Raton surface -1862'
T. Blinbry_____	T. Gr. Wash_____	T. Morrison_____	T. Vermejo -2212' - 2334'
T. Tubb_____	T. Delaware Sand_____	T. Todilto_____	T. Trinidad -2338'
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. _____
T. Abo_____	T. _____	T. Wingate_____	T. _____
T. Wolfcamp_____	T. _____	T. Chinle_____	T. _____
T. Penn_____	T. _____	T. Permian_____	T. _____
T. Cisco (Bough C)_____	T. _____	T. Penn "A"_____	T. _____

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

**OIL OR GAS
SANDS OR ZONES**

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from.....

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology