

Submit To: Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20107

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ COALBED METHANE

7. Lease Name or Unit Agreement Name

VPR ID

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER RE-ENTRY ☐

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No. 24

3. Address of Operator
PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat
97046
Castle Rock Park - Vermejo Coals

4. Well Location
Unit Letter F, 1713' Feet From The NORTH Line and 1753' Feet From The WEST Line
Section 32 Township 31N Range 18E NMPM COLFAX County

10. Date Spudded 01/20/00 11. Date T.D. Reached 03/01/00 12. Date Compl. (Ready to Prod.) 05/00/00 13. Elevations (DF& R(B. RT, GR, etc.) 8684' 14. Elev. Casinghead 8684'

15. Total Depth 2,079 16. Plug Back T.D. 03/01/00 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name 1672' - 1957' VERMEJO COALS 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run
Previously submitted: Dual Induction - SFL, Neutron Litho-Density, CBL
Re-entry Submitted: After Frac Gamma Ray

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		22'	17 1/2"		0
5 1/2"	17 lb.	2140'	11"	220 sx lite	
8 5/8"	24 lb.	326'	12 1/4"	220 sx class G	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)
1952' - 57' 1852' - 54'
1916' - 19' 1791' - 94' 2 - 4 SPF
1884' - 86' 1672' - 80

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1672' - 1794' 114,000 sand
1852' - 1957' 164,000 sand

28. PRODUCTION

Date First Production 08/30/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing with 095 PC Pump. Flowing gas up 5 1/2" casing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 08/30/00	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 63	Water - Bbl. 69	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 15	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 63	Water - Bbl. 69	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel Test Witnessed By: Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Facility Prod. Spec. Date 09/01/00