

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-007-20107
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Coal Methane	7. Lease Name or Unit Agreement Name Castle Rock 3118
2. Name of Operator Pennzoil Exploration and Production Company	8. Well No. 322 F
3. Address of Operator P.O. Box 2967, Houston, TX 77252	9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>F</u> : <u>1713</u> Feet From The <u>North</u> Line and <u>1753</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>31 N</u> Range <u>18 E</u> NMPM <u>Colfax</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 8684 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Drilling Completed</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/30/91 Drill 17 1/2" hole to 22'. Set 13 3/8" conductor.
 2/01/91 Drill 12 1/4" hole to 330'. Set and cement 12 jts (326') 8 5/8", 24 lb, K-55, ST&C casing with 220 sks class G, 15.8 ppg cement. Cement to surface.
 2/02/91 Test BOP and casing to 600 psi for 30 minute. No pressure drop.
 2/03/91 Drill 7 7/8" hole to 2165. Load hole with mud.
 2/04/91 Log. Set and cement 68 jts (2146'), 5 1/2", 17.0 lb, K-55, LT&C casing w/220 sks silicalite @ 11.5 ppg. Cement to surface. Rig released. Wait on completion tools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 2/05/91

TYPE OR PRINT NAME L. D. Williamson TELEPHONE NO. 505-376-2817

APPROVED BY R. E. Johnson DISTRICT SUPERVISOR DATE 2-7-91

CONDITIONS OF APPROVAL, IF ANY: _____