

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20116
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR A
8. Well No. 7 WDW
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ WATER DISPOSAL WELL

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
PO BOX 190, RATON, NM 87740

4. Well Location
Unit Letter **B** : **1073.86** feet from the **North** line and **2275.90** feet from the **East** line
Section **01** Township **31N** Range **19E** NMPM Colfax County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8275' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **DEEPEN FOR WATER DISPOSAL PURPOSES** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01-05-02 MIRU Leed Rig 94 to release packer and tubing.
01-09-02 RU HES to squeeze Dakota perforations from 6400' to 6564'. Establish injection rate of 1.5 bbl/min @ 15 psi. Mix and pump 150 sks Prem SD-300 CMT with .2% CFR-3, .4% HALAD-344, .1% HR-5, yield 1.15 at 15.8#. Displace with water. Shut down. ISIP at 0 psi.
01-11-02 Drill out cement. Tag at 6257'. Circulate clean to 6575'.
01-17-02 RU Unit Rig 1 drilling rig. PU 4 1/8" bit and 6 - 3 1/8" drill collars on 2 7/8" PAC drill pipe. Unload the hole. Drill with air/mist. Reached TD of 7467' on 01-26-02.
01-28-02 Ran 34 jts of 3 1/2", 9.3#/ft, N-80 casing. Tag TD at 7457'. Liner top at 6329'. Bottom of liner at 7453'.
02-02-02 Run RST log. Perforated Dakota 6400' - 6404' w/ 4.5 SPF. Ran 155 jts of 3 1/2" tubing. Set packer at 6310'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE ENGINEER DATE 03-04-02

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3/8/02

Conditions of approval, if any.

WELLBORE SCHEMATIC

Lease: **VPRA 7 WDW**
Field: VPR - Canadian River
County: Colfax
State: New Mexico
Complete: 6/99

Squeezed Dakota Sand Perforations

6400'-6429' 29' 60 holes
 6438'-6456' 18' 38 holes
 6466'-6510' 44' 90 holes
 6522'-6528' 6' 14 holes
 6544'-6564' 20' 42 holes

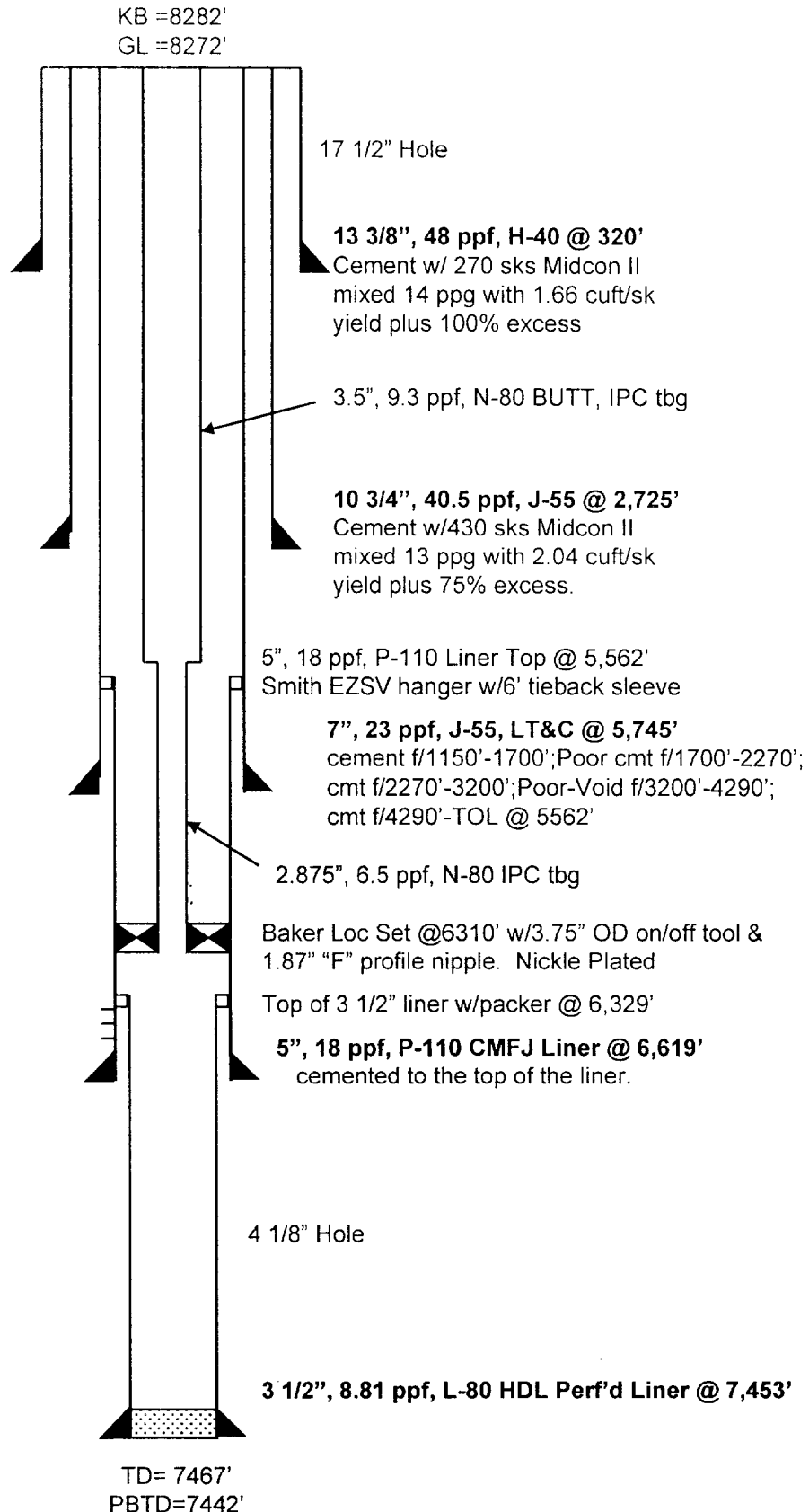
Current Dakota Perforations

6400'-6404'

Injection Zones

Open Hole f/ 6919'-7453'

Dakota/Purgatorie, Entrada, Glorieta



Prepared by: William M. Ordemann
Date: March 1, 2001