

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20117
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ COALBED METHANE ☐	7. Lease Name or Unit Agreement Name VPR 'A'
b. Type of Completion: NEW WORK ☐ PLUG ☐ DIFF. ☐ WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐	8. Well No. 08
2. Name of Operator SONAT RATON, L.L.C.	9. Pool name or Wildcat
3. Address of Operator P.O. BOX 190: RATON, NM 87740	

4. Well Location Unit Letter <u>D</u> : 950 Feet From The <u>North</u> Line and <u>1195</u> Feet From The <u>West</u> Line Section <u>01</u> Township <u>31N</u> Range <u>19E</u> NMPM Colfax County					
10. Date Spudded 07/29/99	11. Date T.D. Reached 07/30/99	12. Date Compl. (Ready to Prod.) 09/22/99	13. Elevations (DF& R(B. RT, GR, etc.) 8274' (GR)	14. Elev. Casinghead 8273'	
15. Total Depth 2618'	16. Plug Back T.D. 1775'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools O-TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2349 - 2353; 2246 - 2250; 1459 - 1463; 1409 - 1413; 1397 - 1401; 1236 - 1240; 1207 - 1212; 1182 - 1185 VERMEJO COALS					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CDL; Induction Log; CBL				22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	351'	11"	100 SKS	NONE
5 1/2	15.50#	2593'	7 7/8"	300 SKS	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 2349 - 2353; 2246 - 2250; 2236 - 2240; 1459 - 1463; 1409 - 1413; 1397 - 1401; 1236 - 1240; 1207 - 1212; 1182 - 1185			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Shot 4 SPF .48" DIA HOLES 144 HOLES		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			1182 - 2353	1500 GAL OF 15% hcl; 141 500 lbs of 20/40;	
				156,500 lbs. of 16/30;	
				1,157,000 scf of N2 (70 quality foam)	

28. PRODUCTION							
Date First Production 10/01/99		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 PC PUMP			Well Status (Prod. or Shut-in PROD.		
Date of Test 09/23/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF TSTM	Water - Bbl. 180	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 7 PSI	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF TSTM	Water - Bbl. 180	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel or vented N2						Test Witnessed By LARRY CASEY	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Donald R. Lankford	Title Sr. Petroleum Engineer	Date 09/30/99
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATI

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton - Surface
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo - 2204'
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad - 2438'
T. Drinkard	T. Bone Springs	T. Entrada	T. Pierre - 2537'
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology