

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-007-20121
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR 'A'
8. Well No. 22
9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other **COALBED METHANE**

2. Name of Operator

EL PASO ENERGY RATON, LLC

3. Address of Operator

P.O. BOX 190; RATON, NM 87740

4. Well Location

Unit Letter **D** : **835.81'** feet from the **North** line and **1308.96'** feet from the **West** line

Section **32**

Township **32N**

Range **20E**

NMPM **COLFAX**

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8130' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Recompletion** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion.

07/17/02 HES perf'd 1st stage - 2301'- 2305' 3 SPF 11 Holes
HES frac'd 1st stage - Pumped 7.1 bbls HCL acid with 59,880 lbs 16/30 Brady sand at 10.1 bpm, ATP 2643 psi, ISIP 820 psi.
HES perf'd 2nd stage - 2175'- 2179' 3 SPF 11 Holes
HES frac'd 2nd stage - Pumped 4.7 bbls HCL acid with 9,180 lbs 16/30 Brady sand at 8.0 bpm, ATP 4188 psi, ISIP 2230 psi.
HES perf'd 3rd stage - 2064'- 2068' 3 SPF 11 Holes
HES frac'd 3rd stage - Pumped 6.0 bbls HCL acid with 50,090 lbs 16/30 Brady sand at 8.0 bpm, ATP 1746 psi, ISIP 300 psi.
HES perf'd 4th stage - 884'- 888' 3 SPF 11 Holes
HES frac'd 4th stage - Pumped 4.7 bbls HCL acid with 39,720 lbs 16/30 Brady sand at 8.1 bpm, ATP 3250 psi, ISIP 772 psi.
07/18/02 HES perf'd 5th stage - 760'- 763' 3 SPF 8 Holes
HES frac'd 5th stage - Pumped 3.6 bbls HCL acid with 26,370 lbs 16/30 Brady sand at 8.0 bpm, ATP 3337 psi, ISIP 2630 psi.
HES perf'd 6th stage - 706'- 709' 3 SPF 8 Holes
HES frac'd 6th stage - Pumped 3.6 bbls HCL acid with 30,070 lbs 16/30 Brady sand at 7.9 bpm, ATP 3008 psi, ISIP 759 psi.
HES perf'd 7th stage - 650'- 653' 3 SPF 8 Holes
HES frac'd 7th stage - Pumped 3.6 bbls HCL acid with 30,810 lbs 16/30 Brady sand at 7.9 bpm, ATP 3224 psi, ISIP 1337 psi.
HES perf'd 8th stage - 612'- 615' 3 SPF 8 Holes
HES frac'd 8th stage - Pumped 3.6 bbls HCL acid with 30,470 lbs 16/30 Brady sand at 8.0 bpm, ATP 2727 psi, ISIP 444 psi.
07/25/02 Run production equipment back in hole. Well is ready to be placed back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 08/05/02

Type or print name: Shirley A. Mitchell

Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY

TITLE

DISTRICT SUPERVISOR

DATE

8/16/02

Conditions of approval, if any: