

180514 Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20136
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: VPR A
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Coalbed Methane		
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	8. Well No. 43	
3. Address of Operator P.O. Box 190, Raton, NM 87740	9. Pool name or Wildcat	
4. Well Location Unit <u>I</u> : <u>1771'</u> feet from the <u>SOUTH</u> line and <u>1248'</u> feet from the <u>East</u> line Section <u>03</u> Township <u>31N</u> Range <u>19E</u> NMPM COLFAX County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8394'GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12.
5/10/00 Patterson perforated all 18 stages to be frac'd using Dowell's coil tubing with a 4" casing gun with 19-gram charges making .46" diameter holes as follows: 2427'-2429', (2370'-2372', 2358'-2361'), (2306'-2308', 2293'-2298'), 2228'-2230', 1502'-1504', 1469'-1471', 1461'-1463', 1438'-1440', 1388'-1390', 1366'-1368', 1346'-1348', 1340'-1342', 1301'-1304', 1286'-1289', 1281'-1285', 1254'-1256', 1232'-1237', 1153'-1155', 1127'-1129', 1123'-1126', 1094'-1097', 1090'-1093', 1070'-1072', 1056'-1058'.
5/16-17/00 Dowell frac'd the interval 2230'-2427' with 34,200 lbs of 20/40 mesh sand; 60,200 lbs of 12/20 mesh sand; and 945,900 SCF of nitrogen (70 quality foam used to carry the sand). Communicated between perfs in Raton so decided to frac conventional.
5/18/00 Patterson set wireline set/tubing retrievable bridge plugs at 1550' and 920'. Rigged down the coil tubing and 3000 psi frac valve. Pulled the WRBP at 920'. Install 5000 psi frac valve.
5/20/00 Dowell frac'd the Raton Formation 1058'-1502' with 51,000 lbs of 20/40 mesh sand; 67,100 lbs of 12/20 mesh sand; and 1,457,000 SCF of nitrogen. RDMO Dowell.
5/25 to 6/13/00. Pull WRBP, clean out the wellbore. Add perforations 2217'-2225' with a 4" casing gun and 19-gram charges. Patterson ran an "After Frac" Log. Run the PC pump and well is ready for production. Well flowed back Nitrogen to the pit off and on during the clean out process is the reason for the long time frame.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Shumway TITLE Well Site Supervisor DATE 09/6/00

Type or print name Mark Shumway Telephone No. (505)445-4627

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 9/8/00

Conditions of approval, if any: