

180514 Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-007-20136

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

8. Well No. 43

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other Coalbed Methane

2. Name of Operator

Sonat Raton, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit I : 1771' feet from the SOUTH line and 1248' feet from the East line

Section 03

Township 31N

Range 19E

NMPM COLFAX

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8394'GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/26/00: Spud @ 1:00 p.m. Drill 11" hole to 365'. Run 17 jts of 8 5/8" and set at 360'. Cement with 125 sks of Midcon plus additives. Circulated 8 bbls of slurry to surface. WOC 4 hrs.

1/27/00: WOC 4 hrs. Drill 7 7/8" hole to 2585'.

1/28/00: Log from 2580 to 300'. Run 5 1/2" casing. Set & cement at 2557'. Cemented with 325 sacks of Midcon 2 plus additives. No cement to surface.

2/10/00: Run CBL. TOC = 1430'.

2/22/00: Perf @ 1410'. Pump 150 sx Midcon 2 +adds. 6 bbls cement to surface.

3/12/00: RU WO Rig. Drill out cement from 1305' to 1415'. TIH to 2540'.

3/13/00: Displace hole with clean water. Test squeeze to 2000 psi. Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE Sr. Petroleum Engineer DATE 4/22/00

Type or print name Donald R. Lankford

Telephone No. (505)445-4621

(This space for State use)

APPROVED BY Ry Johnson TITLE DISTRICT SUPERVISOR DATE 5/10/00

Conditions of approval, if any: