

Submit to appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20139

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ COALBED METHANE

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

7. Lease Name or Unit Agreement Name
VPR 'A'

3. Address of Operator
PO Box 190, Raton, New Mexico 87740

8. Well No. 30

8. Pool name or Wildcat
Stubblefield Canyon - Vermejo Gas

4. Well Location

Unit Letter K 1530' Feet From The SOUTH Line and 1564' Feet From The WEST Line

Section 34 Township 32N Range 19E NMPM COLFAX County

10. Date Spudded 01/30/00	11. Date T.D. Reached 01/31/00	12. Date Compl. (Ready to Prod.) 06/23/00	13. Elevations (DF& R(B. RT, GR, etc.) 8336'	14. Elev. Casinghead 8336'
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15. Total Depth 2490'	16. Plug Back T.D. 2440'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-TD	Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom, Name

1071' - 2422' VERMEJO COALS

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
Compensated Photo-Density, After Frac, Shallow Electric Log, CBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	335'	11"	100 sx.	None
5 1/2"	15.5	2446'	7 7/8"	300 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2373'	none

26. Perforation record (interval, size, and number)

1071'-1076', 1078'-1084', 1090'-1092', 1098'-1100', 1109'-1111', 1162'-1167', 1171'-1173', 1213'-1215', 1248'-1254', 1286'-1288', 1295'-1297', 1320'-1322', 1333'-1336', 1397'-1399', 1402'-1404, 1441'-1443', 1476'-1480', 2164'-2166', 2221'-2223', 2226'-2228', 2242'-2244'-2332'-2337', 2356'-2358', 2408'-2412', 2420'-2422' ALL 4 SPF

VERMEJO COALS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1071' - 2422'	120,000 lbs. 20/40 sand
	328,000 lbs. 12/20 sand

28

PRODUCTION

Date First Production 09/01/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping up 2 7/8" tubing w/095 PC Pump. Flowing gas up 5 1/2" casing	Well Status (Prod. or Shut-in) Prod.
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Date of Test 07/23/00	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 13	Water - Bbl. 159	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 11	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 13	Water - Bbl. 159	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By: Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Ruth Luksich

Printed

Name Ruth Luksich Title Facility Prod. Spec. Date 09/08/00

