

180514 Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20140
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR A
8. Well No. 31
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location

Unit I : 1464' feet from the SOUTH line and 551' feet from the EAST line

Section 34 Township 32N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8347' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12.
5/20/00 Patterson perforated 15 stages for Dowell to frac down their coil tubing unit using a 4" casing gun with 19-gram charges making .46" diameter holes as follows: (2469'-2471', 2462'-2464', 2458'-2460', 2452'-2454', 2439'-2441'), (2408'-2410', 2401'-2403'), 2360'-2362', (2276'-2278', 2267'-2269'), 1521'-1523', 1430'-1432', 1406'-1408', (1342'-1344', 1328'-1330'), 1279'-1281', (1262'-1264', 1250'-1252'), 1198'-1204, 1142'-1144', 1108'-1113', 1075'-1080', 1032'-1034', 1026'-1028'.
5/22/00 Dowell frac'd the intervals 2267'-2471' with 24,900 lbs of 20/40 mesh sand; 75,300 lbs of 12/20 mesh sand; and 843,000 SCF of nitrogen. Proppant was carried with a 70 quality foam. Sheared the pins on the "Disconnect" leaving the straddle assembly in the hole.
5/23-26/00 Wait on fishing tools, attempt to fish with the coil tubing but was not successful. Fished out with rig. Wait for the blender to return from the repair shop.
5/27/00 Go in the hole with the coil, several zones communicated, decided to frac the remainder stages as 1 large conventional stage. Patterson set a wireline set/tubing retrievable bridge plug at 1600'.
5/28/00 Dowell frac'd the Raton interval 1026'-1523' with 43,800 lbs of 20/40 mesh sand; 184,800 lbs of 12/20 mesh sand; and 1,700,000 SCF of nitrogen.
6/23-26/00 Pulled the WRBP and cleaned out the well bore. Patterson ran an "After Frac" Log. Ran the PC Pump. Well ready for production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Shumway TITLE Well Site Supervisor DATE 09/6/00

Type or print name MARK SHUMWAY Telephone No. (505)445-4627

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/8/00

Conditions of approval, if any